## DE ONE ORIGINAL

API NO. 15- 15-175-20747 - 000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACC-2 AMENDMENT TO WELL HISTORY

RECOMPLETION FORM	CountySeward	
ACO-2 AMENDMENT TO WELL HISTORY	<u>С _NW SW</u> Sec. <u>22</u> Тыр. <u>33S</u>	Rge. 34 X West
perator: License # <u>4549</u>	Ft. North from South	east Corner of Sec
Name: Anadarko Petroleum Corporation	4620 Ft. West from Souther (NOTE: Locate well in sect	
Address: P.O. Box 351		,
City/State/Zip: Liberal, Kansas 67905	Lease Name <u>Etzold Unit North</u> Field Name <u>Etzold Unit North</u>	dell # <u>3-4</u>
urchaser: Getty Trading & Transportation Co.	Producing Formation <u>Chester</u>	
perator Contact Person: J. L. Ashton Phone:(316) 624-6253	Elevation: Ground 2889	KB <u>N/A</u>
esignate <b>Type of Original Completion</b>		5280 4950 4630
ate of Original Completion 9/17/84		4620 4290 3960
lame of Original Operator <u>Anadarko Production Co.</u>		3630 3300
riginal Well Name $^{E}$ tzo $^{I}$ d " $^{B}$ " No. 4		2970
ate of Recompletion:	PEDEMEN	2310
2/21/86		1650
Completed STATES		990
e-entry Workover U	▝ <sup>▗</sup> ▘▘ <sup>▗</sup> <del></del> <del></del> <del></del> <del></del> <del></del> <del></del> <del></del> <del></del> <del></del> <del></del>	330
X   Dil	Wichita  K.C.C. OFFICE USE C  Letter of Confidenti  C Wireline Log Receive  C Dritlers Timelog Rec  Distribution	ality Attached
s recompleted production:	<u>✓ KCC</u> SWD/Rep KGS Plug	NGPA Other
Commingled Docket No Dual Completion Docket No.		(Specify)
Other (Disposal or Injection?)  Docket No.		
INSTRUCTIONS: This form shall be completed in triplicate and Derby Building, Wichita, Kansas 67202, within 120 days apply. Information on side two of this form will be held and submitted with the form. See rule 82-3-107 for confide wireline logs and driller's time logs (not previously submit to or with this form for approval of commingling or company to the submit that the submit form U-1.	of the recompletion of any well. Rules confidential for a period of 12 months if catiality in excess of 12 months. One co tted) shall be attached with this form.	82-3-107 and 82-3-14 requested in writin py of any additiona Submit ACO-4 or ACO- ugged wells. Submi
ll requirements of the statutes, rules and regulations promu ith and the statements berein are complete and correct to t	gated to regulate the oil and gas industry he best of my knowledge.	have been fully compli
	e Engineering Technician Date	6-19-90
Beverly (1. Williams ubscribed and sworn to before me this $1944$ day of	June	19 90
otary Public (Mu) Stown	Date Commission Expires	CHERYL STEER

SIDE TWO

IAMIGISTO

erator Name <u>Anad</u>	arko Petrole	m corporación	Lease Name	Etzold Unit	Well # _	3-4
с. <u>22</u> тыр. <u>33</u>	S Rge. 34 X	East	County <u>S</u> e	eward		
	•					•
		RECOMPLET	ION FORMATION DE	SCRIPTION		
	•		Log Sai	mple		
Name	•		•	<u>Тор</u>	Bottom	
See Attach	•				<del></del>	.4
						•
		ADDITIONAL CE	MENTING/SQUEEZE	RECORD		
rpose:	Depth Top Bottom	Type of Cement	# Sacks Used	l Type	and Percent Additives	e
_ Perforate _ Protect Casing		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,		<u> </u>
Plug Back TD						
_ Plug Off Zone		<del>                                     </del>			<del></del>	<del>.</del>
	ļ					
	<u> </u>	<u> </u>				
Shots Per Foot		PERFORATION RECORD of Each Interval P			re, Shot, Cement Squa and Kind of Material	
2	6236-44			A/1000 gal 7	.5 MCA. Frac wi	th 15000
						-
1				gal gel dsl	+ 10,000# 20/40	) sd
				gal gel dsl	+ 10,000# 20/40	sd
				gal gel dsl	+ 10,000# 20/40	) sd
				gal gel dsl	+ 10,000# 20/40	) sd
				gal gel dsl	+ 10,000# 20/40	) sd
				gal gel dsl	+ 10,000# 20/40	) sd
D 6382	PI:	ug Type <i>Non</i>	e	gal gel dsl	+ 10,000# 20/40	) sd
ъ 6382	PU	ug Type Non	e Tubing record	gal gel dsl	+ 10,000# 20/40	) sd
			TUBING RECORD		+ 10,000# 20/40	
ze	Set At		TUBING RECORD	, W	as Liner Run	
ze ce of Resumed Produ	Set At	 or Injection <u>1</u> -7	TUBING RECORD Packer At	W	as Liner Run	YX
ee of Resumed Produ	Set At uction, Disposal of Per 24 Hours	 or Injection <u>1</u> -7	TUBING RECORD Packer At  '-90 Bbls. Water _	W	as Liner Run	YX