

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,235-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Carver-Robbins

** CONTACT PERSON Richard D. Harper PROD. FORMATION Mississippian
PHONE (316) 672-7581 Indicate if new pay.

PURCHASER _____ LEASE White

ADDRESS _____ WELL NO. 1-35

WELL LOCATION C N/2 N/2

DRILLING Contractor Wheatstate Oilfield Services 660 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 329 2640 Ft. from East Line of

Pratt, KS 67124 the NE/4 (Qtr.) SEC 35 TWP 27S RGE 15 (W).

PLUGGING Contractor N/A

CONTRACTOR ADDRESS _____

TOTAL DEPTH 4664 PBD 4601

SPUD DATE 1-26-83 DATE COMPLETED 2-06-83

ELEV: GR 2045 DF 2056 KB 2058

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 410 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of October, 19 83.



Juanita Dick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 7 1983 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME White SEC 35 TWP 27S RGE 15 (W) XXXX
 WELL NO 1-35

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			LOG TOPS	
Check if no Drill Stem Tests Run.			Chase	2215 (-157)
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Towanda	2346 (-288)
			Co. Grove	2580 (-522)
DST #1 4170-4212 (Lansing) 30-45-45-60 Rec. 30' slightly oil specked water, 495' water. IFF 70-180; ISIP 1476; FFP 140-253; FSIP 1476			Onaga Sh	3020 (-962)
			Wabaunsee	3056 (-998)
			Tarkio	3176 (-1118)
			Howard	3386 (-1328)
DST #2 4479-4495 (Cherokee Sd) 30-45-45-60 Rec. 60' slightly gas cut mud, 450' gassy muddy water. IFF 140-211; ISIP 887; FFP 140-253; FSIP 563.			Topeka	3503 (-1445)
			Heebner	3843 (-1785)
			Lansing	4028 (-1970)
DST #3 4513-4535 (Miss.) 30-45-45-60. Gas to surface 20 min. 1st opening - gauged 55.2-53.3 mcf/d. 2nd opening gauged 53.3-60.2 mcf/d. Rec. 100' gassy drilling mud. IFF 70-56; ISIP 1545; FFP 56-56; FSIP 1518			B/KC	4372 (-2314)
			Miss.	4517 (-2459)
			Kinderhook	4543 (-2485)
			Viola	4602 (-2544)
			L.T.D.	4663 (-2605)
DST #4 4537-4552 (Kinderhook Sd) 30-30-30-30. Rec. 20' drilling mud. IFF 71-71; ISIP 71; FFP 71-71; FSIP 71.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		21	3 yards 10 sx Grout		
Surface	12 1/4	8 5/8	24	410	Lite Common	175 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4650	Lite Common	50 150	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4514	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 7 1/2% mud acid + balls	4522-4530
Frac with 50 sxs 100 mesh, 200 sxs 20-40 sd, 100 sxs 10-20 sd + CO ₂	4522-4530

Date of first production	Producing method (flowing, pumping, gas-lift, etc.)	Gravity
SI	Pumping	
Estimated Production-I.P.	Oil bbls.	Gas MCF
	100	50
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
SI - WO Pipeline Connection	50	CFPB
	Perforations	4522-4530