

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8638 EXPIRATION DATE \_\_\_\_\_

OPERATOR Elledge & Meece Investments, Ltd. API NO. 15-191-21,550-60-00

ADDRESS Route 2, P. O. Box 6 COUNTY Sumner

Wellston, Oklahoma 74881 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Darrell Woblitt <sup>SW-KCC</sup> PROD. FORMATION \_\_\_\_\_  
PHONE (405) 721-0508

PURCHASER \_\_\_\_\_ LEASE Fuhrmann

ADDRESS \_\_\_\_\_ WELL NO. 1-18

DRILLING CONTRACTOR Brandt Drilling Co., Inc. WELL LOCATION SW-NW-NW

ADDRESS 1200 Douglas Building 990 Ft. from North Line and

Wichita, Kansas 67202 330 Ft. from West Line of ~~XXX~~

the NW (Qtr.) SEC 18 TWP 34 S RGE 2 W (W).

PLUGGING CONTRACTOR Brandt Drilling Co., Inc. WELL PLAT (Office Use Only)

ADDRESS 1200 Douglas Building

Wichita, Kansas 67202

TOTAL DEPTH 4802' PBTD \_\_\_\_\_

SPUD DATE 6-21-83 DATE COMPLETED 7-4-83

ELEV: GR 1154' DF 1159' KB 1161' <sup>SW-KCC</sup>

DRILLED WITH (CABLE) / (ROTARY) / (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 248 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

AUG 24 1983

CONSERVATION DIVISION  
Wichita, Kansas

A F F I D A V I T

Timothy E. Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of July, 19 83.

*[Signature]*  
(NOTARY PUBLIC)  
Barbara June Brandt

MY COMMISSION EXPIRES: February 29, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO Elledge & Meece  
 OPERATOR Investments, Ltd.

LEASE Fuhrmann

ACO-1 WELL HISTORY

SEC. 18 TWP 34S RGE. 2W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. Fuhrman #1-18

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
Check if no Drill Stem Tests Run.				
Sand and gravel	0	290		
Lime	290	308		
Shales	308	480		
Salt and shales	480	825		
Lime and cherty lime	825	1230		
Lime and shale	1230	1970		
Shale with lime streaks	1970	2344		
Lime	2344	2508		
Shales with lime streaks	2508	3170		
Sand	3170	3280		
Shale	3280	3560		
Sand	3560	3618		
Lime	3618	3823		
Silty sand	3823	3842		
Shale	3842	3893		
Lime, dense and cherty	3893	4021		
Shales, gray and green	4021	4289		
Chert, porous	4289	4318		
Lime, crystalline	4318	4667		
Shales, gray green, sub waxy	4667	4701		
Shales, black, spore bearing	4701	4721		
Lime and dolomite	4721	4744		
Sand	4744	4802		
Rotary Total Depth		4802		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	248	60/40 Posmix	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	