

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corp. API NO. 15-129-20668-00-00

ADDRESS 3545 N.W. 58th Street COUNTY Morton

Oklahoma City, Oklahoma 73112 FIELD N. Winter

** CONTACT PERSON Mr. Raymond Hui PHONE 405 949-4400 PROD. FORMATION

PURCHASER LEASE Worthington A

ADDRESS WELL NO. 3

DRILLING Earl F. Wakefield, Inc. 660 Ft. from South Line and

CONTRACTOR 300 W. Douglas 660 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 2 TWP 33S RGE 43 (W).

PLUGGING Daco, Inc. WELL PLAT (Office Use Only)

CONTRACTOR DRAWER 3010 KCC

ADDRESS Borger, TX 79007 KGS

TOTAL DEPTH 5000' PBTD SWD/REP

SPUD DATE 7-22-83 DATE COMPLETED 8-1-83 PLG. [check]

ELEV: GR 3584' DF KB

DRILLED WITH (CABLE) (ROTARY) (TOOLS)

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1363' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Verlin Meier, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier - Prod Region Mgr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1983



Olive C. Mineo (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 12, 1984

** The person who can be reached by phone regarding any questions concerning this information.

AUG 17 1983

Wichita, Kansas

SIDE TWO

OPERATOR Cities Service O&G Corp. LEASE Worthington A

ACO-1 WELL HISTORY (W)

SEC. 2 TWP. 33 RGE. 43

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of permeability and contents thereof; coring intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soils, sand & red bed	0	943	Dresser's Electric Logs:	
Glorietta Sand	943	1093	Dual Induction - SFL	
Red Bed & sand	1093	1364	W/GR & Caliper,	
Red Bed & Shale	1364	1834	CNL-FDC w/GR & caliper	
Red Bed	1834	2300		
Lime & Shale	2300	5000		
TOTAL DEPTH		5000'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Conductor	30"	21"		23'	2 yds Redi mix		
Surface	12-1/4"	8-5/8"	24#	1363	65/35 Pozmix	650	2% CaCl, 1/2# flocele
					Class "H"	125	3% CaCl, 1/4# flocele
NO PRODUCTION CSG. SET							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Factor set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.) P & A 8-1-83	Gravity
Estimated Production -I.P. Oil	Gas	Water %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio