

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- (F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-20-83

OPERATOR Cities Service Company API NO. 15-129-20646-00 00

ADDRESS 3545 N.W. 58th Street COUNTY Morton

Oklahoma City, Oklahoma 73112 FIELD Wildcat

** CONTACT PERSON Mr. Raymond Hui PROD. FORMATION —

PHONE 405-949-4400

PURCHASER — LEASE Harrison C

ADDRESS — WELL NO. 1

WELL LOCATION SE NW

DRILLING Johnson Drilling Co., Inc. 1830 Ft. from North Line and

CONTRACTOR 3535 N.W. 58th Street - Suite 710 1980 Ft. from West Line of

ADDRESS Oklahoma City, Oklahoma 73112 the NW (Qtr.) SEC 1 TWP 33 RGE 43 (W).

PLUGGING Same as Drilling Contractor WELL PLAT (Office Use Only)

CONTRACTOR — KCC ☒

ADDRESS — KGS ☒

TOTAL DEPTH 5220' PBTD — SWD/REP —

SPUD DATE 12-14-82 DATE COMPLETED 12-28-82 PLG. —

ELEV: GR 3575' DF 3584' KB —

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XOX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE —

Amount of surface pipe set and cemented 1392' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other —

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Verlin Meier A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier - Prod. Region Mgr.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January, 19 83

MY COMMISSION EXPIRES: July 12, 1984

Cherie E. Muneo
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 14 1983
CONSERVATION DIVISION
Wichita Kansas

SIDE TWO

OPERATOR Cities Service Company LEASE Harrison C

ACO-1 WELL HISTORY
SEC. 1 TWP. 33, RGE. 43 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface, clay & sand	0	433	LOGGING: Borehole Comp.	
Redbed, Sand & shale	433	1385	Sonic Log w/GR & Caliper	
Anhydrite	1385	1395	1385-150'; Dual Induction	
Shale	1395	2872	Laterolog, CNL FDC w/GR &	
Lime & Shale	2872	5220	Caliper and BAC Sonic w/GR from	
R.T.D.		5220	5215-1395'.	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-3/4"	9-5/8"	40#	KB 1392'	Howco Light	675	6% total gel, 2% CaC
					Class "H"	150	1/2 Flocele
	8-3/4"						3% CaCl, 1/4# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Set 150 sx cement plug from	4850'				
" 100 "	3900-4100'				
" 50 "	3400-3500'				
" 70 "	1342-1442				
" 40 "	460-570'				
Spot 10 "	40' to surface				
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
No test - Dry Hole Plugged & Abandoned					
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		