

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC #(316) 263-3238. No Log

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR CITIES SERVICE OIL & GAS CORPORATION API NO. 15-129-20,662-00-00

ADDRESS 3545 N.W. 58TH STREET COUNTY MORTON

OKLAHOMA CITY, OKLAHOMA FIELD N.W. Winter
MUSKOGEE

** CONTACT PERSON Mr. Raymond Hui PROD. FORMATION Morrow
TELEPHONE NO. (AC 405) 949-4400

PURCHASER Colorado Interstate Gas Company LEASE WORTHINGTON

ADDRESS P.O. Box 1087 WELL NO. "A" #2

Colorado Springs, Colorado 80901 WELL LOCATION NW/4 SW/4

DRILLING CONTRACTOR EARL F. WAKEFIELD, INC. 1830 Ft. from South Line and

ADDRESS 300 West Douglas, Suite 500 660 Ft. from West Line of

KCC RIG #7 TAG # 251 the SW/4 (Qtr.) SEC 2 TWP 33S RGE 43 (W)

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5050' R.T.D. PBD 5023'

SPUD DATE 4-19-83 DATE COMPLETED 6-14-83

ELEV: GR 3588' DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WALK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1367' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, D. G. OLIVER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Engineering Manager:

Raymond G. Oliver
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of June, 19 83.

MY COMMISSION EXPIRES: 6-10-84

Joyce S. Porter
Notary Public

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by telephone regarding any questions concerning this information.

JUN 17 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "A" #2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. Soils & Shells Red Bed Sand & Red Bed Gloretta Sand Red Bed & Sands Anhydrite Red Bed & Sands Sand & Shale Sands & Shales Shale Lime & Shale Lime - Shale Lime & Shale R.T.D.	0 565 950 957 1033 1361 1368 2300 2515 2810 2900 3350 3500 5050	565 950 957 1033 1361 1368 2300 2515 2810 2900 3350 3500 5050	LOGGING: Dual Induction, SEL w/GR, Comp. Neutron Density w/GR, Microlog, CB & CCL	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1367' ^{KB}	65/35 Poz	650	2% CaCl ₂ , 1/2# D-29
Production	7 7/8"	5 1/2"	14#	5050'	" " "	50	.8% D-65
					50/50 Poz	175	2% Total gel, 18% salt .8% D-65 1/2# D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DPJ	4628-30'
TUBING RECORD			4	"	4634-36
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized Morrow w/500 gals 7-1/2% MSR - 100 Acid	4628-36'
Frac: trtd w/6000 gals gelled diesel YFGO-II Pad, 24,743 gals gelled diesel and 15,000# 20/40 sand	4628-36'

Date of first production 5-9-83	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Date 4-Pt./Test: 6-14-83	Flowing (Beam Pump, Unit)	

Estimated Production -I.P.	Oil Pmp 7 bbls Load Oil/4 hrs	Gas CAOF 69% _{act}	Water % 4 BW/4hrs	Gas-oil ratio
----------------------------	-------------------------------	-----------------------------	-------------------	---------------

Disposition of gas (vented, used on lease or sold) To Be Sold Perforations 4628-30; 4634-36'