

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC #(316) 263-3238. No Log

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR CITIES SERVICE OIL & GAS CORP. API NO. 15-129-20,674-00-00

ADDRESS 3545 N.W. 58TH STREET COUNTY MORTON

OKLAHOMA CITY, OKLAHOMA 73112 FIELD

\*\* CONTACT PERSON Raymond Hui PROD. FORMATION
TELEPHONE NO. 405-949-4400

PURCHASER LEASE SOUPISET

ADDRESS WELL NO. C-1

WELL LOCATION SW SE

DRILLING EARL F. WAKEFIELD, INC. 660 Ft. from South Line and

CONTRACTOR ADDRESS 300 WEST DOUGLAS, SUITE 500 2130 Ft. from East Line of

WICHITA, KANSAS 67202 the SE (Qtr.) SEC 2 TWP 33 RGE 43

PLUGGING CONTRACTOR (Office Use Only)

ADDRESS

TOTAL DEPTH 5080' PBTD 3807'

SPUD DATE 9-12-83 DATE COMPLETED 10-12-83

ELEV: GR 3575' DF 3581' KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1358' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT grid with '2' and 'X' markings

KCC [checked] KGS [checked] SWD/REP PLG:

NOV 23 1983

A F F I D A V I T

CONSERVATION DIVISION Wichita, Kansas

Verlin Meier

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier - Production Region Manager

Verlin Meier (Signature)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of November, 1983

Oliver E. Muesel (Signature)

Notary Public

MY COMMISSION EXPIRES: July 17, 1984

\*\* The person who can be reached by telephone regarding any questions concerning this information.

SIDE TWO

ACO-1. WELL HISTORY (W)

OPERATOR CITIES SERVICE

LEASE SOUPISET

SEC. 2 TWP. 33 RGE. 43 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. C-1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			LOGS RUN: Dual Induction	
Soils & Sands	0	360	SFL w/GR; SP, ONL-FDC w/GR	
Sand & Red Bed	360	775	& caliper - CC & CBL.	
Sands & Red Bed	775	944		
Gloretta Sand	944	1018		
Red Bed & Sand	1018	1050		
Red Bed, Shale, Anhydrite	1050	1359		
Red Bed & Shale	1359	2000		
Shale - Lime	2000	2278		
Shale & Lime	2278	2560		
Lime & Shale	2560	5080		
R.T.D.	5080			
P.B.T.D.	3807'			
<p>DRY HOLE - TA'd pending engineering and geol. evaluations for possible use as SWD or water injection well.</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		20"		20'			
Surface	12 1/4"	8 5/8"	24#	1358'	65/35 Poz. Class "G"	650 125	6% total gel; 2% 3% CaCl, 1/4# Flocele
Production	7 7/8"	5 1/2"	14#	3868'	50/50 Poz.	175	2% total gel; 18% salt; 1/4# Flocele .8% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Marmaton	3559-64'

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized Marmaton w/1000 gal 15% DS-30 acid	3559-64'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole - TA'd pending possible use as Injection Well		
Estimated Production -I.P.	Oil bbl/c	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations

TYPE

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STATE CORPORATION COMMISSION

PURCHASER LEASE SOUPISET

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(Name)

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RECEIVED  
STATE CORPORATION COMMISSION  
MAY 17 1984  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1. WELL HISTORY (W)

OPERATOR CITIES SERVICE

LEASE SOUPISET

SEC. 2 TWP. 33 RGE. 43 (W)

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	bbbls	MCF
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	%	bbbls
	Perforations	CFPS