

7-2-85

~~*AMENDED~~ to show name change from Worthington "A" #2 to Soupiset "A" #2. *

* 7-11-85 : AMENDED AGAIN: to show name change to Soupiset "A" #3 *

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC #(316) 263-3238. No Log

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR CITIES SERVICE OIL & GAS CORPORATION API NO. 15-129-20,662-00000

ADDRESS 3545 N.W. 58TH STREET COUNTY MORTON

OKLAHOMA CITY, OKLAHOMA FIELD ~~MUSKOGEE~~ Mustang

** CONTACT PERSON Mr. Raymond Hui PROD. FORMATION Morrow
TELEPHONE NO. (AC 405) 949-4400

PURCHASER Colorado Interstate Gas Company LEASE Soupiset
~~WORTHINGTON~~

ADDRESS P.O. Box 1087 WELL NO. "A" #3

Colorado Springs, Colorado 80901 WELL LOCATION NW/4 SW/4

DRILLING EARL F. WAKEFIELD, INC. 1830 Ft. from South Line and

CONTRACTOR 300 West Douglas, Suite 500

ADDRESS Wichita, Kansas 67202 660 Ft. from West Line of

KCC RIG #7 TAG # 251 the SW/4 (Qtr.) SEC 2 TWP 33S RGE 43 (W)

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS TOTAL DEPTH 5050' R.T.D. PBT 5023'
SPUD DATE 4-19-83 DATE COMPLETED 6-14-83
ELEV: GR 3588' DF KB

		2	
*			

KCC ✓
KGS ✓
SWD/REP
PLG.

DRILLED WITH (CABLE) (ROTARY) (KICK) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1367' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, D. G. OLIVER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Engineering Manager:
William S. Oliver
(Name)

* SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July, 1985.

MY COMMISSION EXPIRES: 6-12-88 Joyce S. Porter Notary Public

** The person who can be reached by telephone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUL 16 1985

CONSERVATION DIVISION

SIDE TWO

OPERATOR CITIES SERVICE COMPANY

LEASE ~~WORLDWIDE~~ SOUPISSET

ACO-1 WELL HISTORY SEC. 2 TWP. 33 RGE. 43 (W)

FILL IN WELL INFORMATION AS REQUIRED: * WELL NO. "A" #3

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soils & Shells	0	565	LOGGING: Dual Induction,	
Red Bed	565	950	SFL w/GR, Comp. Neutron	
Sand & Red Bed	950	957	Density w/GR, Microlog, CB &	
Gloretta Sand	957	1033	CCL	
Red Bed & Sands	1033	1361		
Anhydrite	1361	1368		
Red Bed & Sands	1368	2300		
Sand & Shale	2300	2515		
Sands & Shales	2515	2810		
Shale	2810	2900		
Lime & Shale	2900	3350		
Lime - Shale	3350	3500		
Lime & Shale	3500	5050		
R.T.D.	5050			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~or (Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	KB 1367'	65/35 Poz	650	2% CaCl, 1/2# D-29
Production	7 7/8"	5 1/2"	14#	5050'	" " "	50	.8% D-65
					50/50 Poz	175	2% Total gel, 18% salt .8% D-65
							1/2# D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DPJ	4628-30'
TUBING RECORD			4	"	4634-36
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized Morrow w/500 gals 7-1/2% MSR - 100 Acid	4628-36'
Frac trtd w/6000 gals gelled diesel YFGO-II Pad, 24,743 gals gelled diesel and 15,000# 20/40 sand	4528-36'

Date of first production 5-9-83	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Date 4-Pt. Test: 6-14-83	Flowing (Beam Pump, Unit)	

Estimated Production -I.P.	on Pmp 7 bbls Load Oil/4 hrs	Gas CAOF	Water 69% 4 BW/4 hrs	Gas-oil ratio	CPFB
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Disposition of gas treated, used on lease or sold: Perforations 4628-30; 4634-36'

CORRECTED ACO-1

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. SIDE ONE

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F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC #(316) 263-3238. No Log

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR CITIES SERVICE OIL & GAS CORPORATION API NO. 15-129-20,662-60-66

ADDRESS 3545 N.W. 58TH STREET COUNTY MORTON

OKLAHOMA CITY, OKLAHOMA FIELD N.W. Winter MUSTANG Mustang

** CONTACT PERSON Mr. Raymond Hui PROD. FORMATION Morrow TELEPHONE NO. (AC 405) 949-4400

PURCHASER Colorado Interstate Gas Company * LEASE Soupiset WORTHINGTON

ADDRESS P.O. Box 1087 WELL NO. "A" #2

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CONTRACTOR 300 West Douglas, Suite 500

ADDRESS Wichita, Kansas 67202 660 Ft. from West Line of

KCC RIG #7 TAG # 251 the SW/4 (Qtr.) SEC 2 TWP 33S RGE 43 (W)

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

Table with 4 columns and 4 rows. The center cell (row 2, column 2) contains the number '2'. The bottom-left cell (row 3, column 1) contains an 'x'.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 5050' R.T.D. PBT 5023'

SPUD DATE 4-19-83 DATE COMPLETED 6-14-83

ELEV: GR 3588' DF KB

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1367' DV Tool Used? No RECEIVED

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

I, D. G. OLIVER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Engineering Manager:

Signature of D. G. Oliver (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of July, 1985.

MY COMMISSION EXPIRES: 6-12-88 Notary Public

** The person who can be reached by telephone regarding any questions concerning this information.

SIDE TWO

OPERATOR CITIES SERVICE COMPANY

LEASE ~~WORTHINGTON~~ Soupiset

ACO-1 WELL HISTORY ~~XXX~~ SEC. 2 TWP. 33 RGE. 43 (17)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "A" #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
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Date 4-Pt. Test: 6-14-83	Flowing (Beam Pump Unit)	

Estimated Production -I.P.	OH Pmp 7 bbls Load Oil/4 hrs	Gas CAOF 69 Mcf	Water 4 BW/4 hrs	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold) To Be Sold Perforations 4628-30; 4634-36'