TYPE		AFFIDAVIT OF COMP	LETION FORM	AC0-1	WELL HISTO	
SIDE ONE	·				Co	ompt
nission, 200 days after to Attach If confident record and S Applicat Injection an	Colorado Derby he completion o separate letter ial, only file ide Two will th ions must be mad temporarily a ne copy only wietc.). (Rules	form shall be filed Building, Wichita, f a well, regardles of request if the one copy. Informaten be held confident de on dual completionationed wells. Teline logs (i.e. e 82-2-12	Kansas 67202, s of how the v information is ion on Side Oritial. on, commingling lectrical log,	within to well was contained will be not will be not salt will some some local contained with the within the w	chirty (30) completed. eld <u>confide</u> of public vater dispo	ential. sal,
LICENSE #	5447	EXPIRATIO	N DATE6-	-30-83	·	···
PERATOR	CITIES SERVIC	E OIL & GAS CORPORAT	CION API NO.		15-129-20,	,662 <u>=00</u> €
ADDRESS	3545 N.W. 58T	H STREET	COUNTY	N.W. Win	MORTON	· ·
	OKLAHOMA CITY	, OKLAHOMA	FIELD		XMOSOMANGK /	Nustana
* CONTACT P	EKZOM	Raymond Hui 405) 949-4400	PROD. F	ORMATION	Morrow	
URCHASER		rstate Gas Company	⊘ LEASE		Soupiset	na Na
ADDRESS	P.O. Box 1087		WELL NO		"A" #33	
		ngs, Colorado 80901			NW/4 SW	/4
PRILLING CONTRACTOR DDRESS KCC RIG #7 IAG # 251	EARL F. WAKEF 300 West Doug Wichita, Kans	las, Suite 500	1830 F	t. from _	South Lin West Lin C 2 TWP 33	ne of
LUGGING ONTRACTOR				WELL PL		(Office
DDRESS						Use On
 OTAL DEPTH	5050' R.T.D.	PBTD 502:	3'			KGS
PUD DATE	4-19-83	DATE COMPLETED 6-	14-83	2-		SWD/REP
LEV: GR <u>3</u>	588' DF	кв	×			PLG.
RILLED WITH OCKET NO. O	(CANDLES) (ROTAL	PRESSURING WELL BET	ING			
		and cemented 1367'	DV Tool	Used?	No	· •
		(Circle ONE) - Oil, (oned, OWWO, Other	Gas Shut-in	Gas, Dry,	Disposal,	
		UTES, RULES AND RECULLY COMPLIED WITH.		ULGATED TO) REGULATE	THE OIL
		<u>A F F I D A</u>	<u>v</u> <u>r</u> <u>r</u>			
D. G. OLIV	ER		_, being of la	awful age,	hereby ce	rtifies
I am t		I am familiar with legations contained	therein are,		orrect.	fidavit.
	The state of the s		Kellen	73 C	leur	· · · · · · · · · · · · · · · · · · ·
BSCRIBED AN	D SWOON TO BEFO	RE ME this 1271	day ofJul	(Name)		85 •
0				e S.	Sarta	
	EXPIRES: 6-			/-JY	· A	y Public

FUL 1 6 1985

WELL NO.

Disposition of gas (vented, and on lease or sold). To Be Sold

CITIES SERVICE COMPANY

FILL IN WELL INFORMATION AS REQUIRED:

LEASE MORDEENGDON

SEC. 2 TWP, 33 RGE, 43 "A" #3"

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of permity and contents thereof; cored intervals, and all drill-stem tests, in-aluding depth interval tested, cushion used, time feel open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. MAME Check if no Drill Stem Tests Run. LOGGING: Dual Induction, SFL w/GR, Comp. Neutron Soils & Shell's 0 .565 Red Bed 565 950 Density w/GR, Microlog, CB & Sand & Red Bed 950 957 Gloretta Sand 957 1033 CCL Red Bed & Sands 1033 1361 Anhydrite 1361 1368 Red Bed & Sands 1368 2300 Sand & Shale 2300 2515 Sands & Shales 2515 2810 Shale 2810 2900 Lime & Shale ... 3350 2900 Lime - Shale 3350 3500 Lime & Shale 3500 -5050 R.T.D. 5050 If additional space is needed use Page 2, Side 2 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type and percent Size hele drilled Weight lbs/ft. Setting depth KB 1367' 65/35 Poz 24# 650 12 1/4" 8.5/8" 2% CaC1, 1/2# D-29 Surface Production 7 7/8" 5 1/2" 14# 50501 50 .8% D-65 2% Total gel, 18% 50/50 .Poz 175 salt .8% D-65 1/2# D-29 LINER RECORD PERFORATION RECORD Tay, It. Settom, ft. Sacks coment Shots our ft. Size & type Depth Interval DPJ 4628-301 TUBING RECORD 4 4634-36 N=4 Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Bopth Interval treated Acidized Morrow w/500 gals 7-1/2% MSR - 100 Acid 4628-361 Frac trtd w/6000 gals gelled diesel YFGO-II Pad, 24,743 gals gelled 4528-361 diesel and 15,000# 20/40 sand Producing method (flowing, pumping, gas lift, ste.) . 5-9-83 Data of first production Gravity Date 4-Pt. Test: 6-14-83 Flowing (Beam Pump, Unit) ou Pmp 7 bbls Escimated . Cas-all ratta -I.P. Load 0i1/4 hra 4 BW/40hrs Production

Perforations 4628-30; 4634-36'

7-2-85 *AMENDED - to show name change from Worthington "A" #2 to Soupiset "A" #2.

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('a)	ECIED	Aec	· ~~ (
$\frac{1}{2}$ $\frac{1}{2}$		1160	, ,

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.

SIDE ONE	S	IDE	ONE
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	m (2) comics of this fo	chall be filed	 الم المداسم	ho Vene			·.
) <u>copies</u> of this fo 00 Colorado Derby B						
_	days after	the completion of	a well, regardless	of how	w the w	ell was	complete	d.
F		h separate letter on ntial, only file on						
	record and	Side Two will then	be held confident	ial			· -	
		ations must be made		n, com	ningling	g, salt	water di	sposal,
С		and temporarily abar one copy only wire		ectrica	1 102.	sonic	log gamma	a rav
_	neutron lo	g, etc.). (Rules 8	2-2-105 & 82-2-125) KCC /	(316)	263-323	8N	o Log
	LICENSE #	5447	EXPIRATION	DATE _	6-:	30-83		
	OPERATOR _	CITIES SERVICE	OIL & GAS CORPORATI	ON A	API NO.		15-129-	-20,662 <i>-6</i> 0-60
,	ADDRESS	3545 N.W. 58TH	STREET	c	COUNTY		MORTON	· · · · · · · · · · · · · · · · · · ·
	·	OKLAHOMA CITY,	OKLAHOMA	F	FIELD	N-W-W	inter XXXXXXXXX	* Mustang
	** CONTACT	PERSON Mr. R	aymond Hui	. тр	ROD. FO	DRMATTO	Mor	
	TELEPHO		05) 949-4400	~		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	PURCHASER _	Colorado Inters	tate Gas Company	⊕ 1	EASE _		Soupise	
	ADDRESS	P.O. Box 1087		W	ELL NO.	·	"A" #2	
		Colorado Spring	s, Colorado 80901	W	TELL LOC	CATION	NW/4	SW/4
•	DRILLING _	EARL F. WAKEFIE		1	830 Ft	. from	South	Line and
,	CONTRACTOR ADDRESS	300 West Douglas Wichita, Kansas	-	(660. E+	from	West	Tipo of
	KCC RIG #7					ILOM	·	Line of
•	TAG # 251			t	he SW/4	(Qtr.)	SEC 2_TWE	33S RGE 43
	PLUGGING CONTRACTOR					WELL	PLAT	(Office
	ADDRESS						.	Use Only
	1800.000					}		KCC
	TOTAL DEPTH	H 5050' R.T.D.	PBTD 5023	• • • • • • • • • • • • • • • • • • •				KGS /
	SPUD DATE	4-19-83 DA	TE COMPLETED 6-14	4-83		2	. —	SWD/REP
	ELEV: GR	3588' DF	КВ		· *]	PLG.
	DRILLED. WIT	TH (CANDLE) (ROTARY)	(XXXX) TOOLS.		—			- {}`
		OF DISPOSAL OR REPR SPOSE OF WATER FROM		iG •				
	Amount of s	surface pipe set and	cemented 1367	. D'	V Tool	Used?	No RE	JEIVED MMISSION
	THIS AFFIDA Injection,	surface pipe set and AVIT APPLIES TO: (<u>C</u> Temporarily Abandon	ircle ONE) - Oil, (Sas Sh	ut-in G •	as, Dry	y\$T Disposa	1, 05 895
	ALL REQUIRE	EMENTS OF THE STATUT DUSTRY HAVE BEEN FUL	ES, RULES AND REGU				TO REGULA	- O O 1-1
		•	AFFIDAV	<u> </u>	4.5.		WITC	intal rise
	I, D. G. OL	TVER						
	that:	7 4 TOTA		, bein	g or ra	wiui ag	ge, nereby	certifies
		the Affiant, and I						
	The	statements and alle	gations contained	therei	n are t	rue and egripg	i correct. Manager:	
	ار این			M	elleu	f J.	Oline	<u> </u>
Œ	SUBSCRIBED	AND SWORN TO BEFORE	ME this 2nd	day of	July	•	······································	19 <u>85</u>
	100				Louge	e g	& Abri	ter
	MY COMMISSI	on expires: <u>6-12</u>	<u> - 88 </u>		· · · ·	\ \ \ \ \ \	No:	tary Public

The person who can be reached by telephone regarding any questions concerning this information.

OPERATOR CITIES SERVICE COMPANY LEASE NORTHINGTON

SEC. 2 TWP, 33 RGE, 43
WELL NO. "A" #2

FILL IN WELL INFORMATION AS REQUIRED:

cluding depth interval tested, cushion used, time tool open, flowing an FORMATION DESCRIPTION, CONTENTS, ETC.	d shut-in pressures,	and recoveries.	HAME	 -	DEPTH
	+	1	 		DEFIN
✓ Check if no Drill Stem Tests Run.			LOGGING:	Dual	nduction,
•••					
		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SFL w/GR,	Comp.	Neutron
Soils & Shells	0	565	· · ·		
Red Bed	565	950	Density w	/GR, M	.crolog, CB
Sand & Red Bed Gloretta Sand	950	957		ŀ	
Ged Bed & Sands	957	1033	CCL	1	
Anhydrite	1033	1361			
ed Bed & Sands	1361 1368	- 1368		l	•
and & Shale	2300	2300 2515	1		
ands & Shales	2515	2810	ł	· .	
hale	2810	2900	•		
ime & Shale	2900	3350			_
ime - Shale	3350	3500		1	
ime & Shale	3500	5050	·	- 1	• •
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additional space is needed use Page 2,	Side 2	1		ſ	
Report of all strings set — surface, intermediate, production, etc.		ORD (New)	or (Used	<u></u>	·
		-	<u> </u>		nd percent
Purpose of string Sixe hale drilled Sixe casing set Weight 1bs/ft. S		Type cement	Sacks	ed	ditives
1 1 1	7770	-		1	

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type coment	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	KB 1367'	65/35 Poz	650	2% CaC1, 1/2# D-29
Production	7 7/8"	5 1/2"	14#	5050'	11 11 11	50	.8% D-65
· •.		-			50/50 Poz	175	2% Total gel, 18% salt .8% D-65
				·			1/2# D-29

LINER RECORD				PERFORATION RECORD			
Top, ft.	Battam, ft.	Sacks cament	Shots per ft.	Sixe & type	Depth Interval		
			4	DPJ	4628~301		
	TUBING RECORE	>	4	11	4634-36		
Siz-	Setting depth	Packer set at			 		
	· · · · · · · · · · · · · · · · · · ·			{			

ACID,	FRACTURE.	SHOT,	CEMENT	SQUEEZE	RECORD

Amount and kind of material used	Dopth Interval treated		
Acidized Morrow w/500 gals 7-1/2% MSR - 100 Acid	4628-36'		
Frac trtd w/6000 gals gelled diesel YFGO-II Pad, 24,743 gals gelled diesel and 15,000# 20/40 sand	4628-36 '		
•	, , , , ,		
Date of first production 5-9-83 Producing method (flowing, pumping, gas lift, etc.)	Gravity		

Date 4-Pt. Test: 6-14-83 Flowing (Beam Pump, Unit)

Estimated Pmp 7 bbls
Production -I.P. Load 0i1/4 hrea 4 BW/40hrs CAOF

Disposition of gas (vented, and on have or sold)
To Be Sold

Perforations 4628-30; 4634-36'