

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abs.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: HICKS 1-4

Comp. Date 3-24-55 Old Total Depth 3309

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3208 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-14-2000 -- 10-25-2000
~~Start~~ Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- 129-10483-0001

County MORTON

- - C - SE Sec. 4 Twp. 33 Rge. 43 X E

1320 Feet from SX (circle one) Line of Section

1320 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HICKS Well # 1-4

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3615 KB --

Total Depth 3309 PBDT 3208

Amount of Surface Pipe Set and Cemented at 623 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx cmt.

Drilling and Fluid Management Plan REWORK J91 01-05-01
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION

2000
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young

Title DIVISION PRODUCTION ENGINEER Date 11/27/00

Subscribed and sworn to before me this 27th day of November 2000

Notary Public Shirley J Childers

Date Commission Expires 11/14/02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

NOTARY PUBLIC - State of Kansas
SHIRLEY J. CHILDERS
My Appt. Exp. 11/14/02

X

JAMAICA

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name HICKS Well # 1-4

Sec. 4 Twp. 33 Rge. 43 East County MORTON West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datums
Name Top Datum

SEE ATTACHED DRILLER'S LOG.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include ** SURFACE and ** PRODUCTION.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes handwritten data for various intervals.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Date of First, Resumed Production, SWD or Inj. PRODUCING METHOD: Flowing, Pumping, Gas Lift, Other (Explain).

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented, Sold, Used on Lease. METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other. Production Interval: 2654-3176 OA.

ORIGINAL

DRILLERS LOG

WELL NAME Hicks # 1-4
WELL LOCATION 1320' fr E &
1320' fr S lines of
Sec. 4-33-43

COMPANY P.E.P.L.
CONTRACTOR Garvey Drlg. Co.
ELEVATION 3615'

COUNTY Morton STATE Kansas

ORIGINAL OPEN FLOW None MCF
72/20 OF AETER ACID 46,982 MCF
ROCK PRESSURE 393 LBS
SOURCE OF DATA Drillers Report

DRILLING COMMENCED 2-19-55
DRILLING COMPLETED 2-27-55
WELL COMPLETED 3-24-55
WELL CONNECTED Un-connected

COPY

ROTARY LOG

Surface Clay and Sand	TOP 0	BOTTOM 200
Red Bed & Sand	200	626
Set 616' (15 joints) of 10-3/4" Casing @ 623' with 400 sacks of cement and 50 Cu. Ft. of Strata-Crete - 2% Calcium Chloride.		
Red Bed & Sand	626	1500
Red Bed & Anhydrite Streaks	1500	2325
Shale & Lime	2325	3305
Lime	3305	3310
Set 3303' (87 joints) of 7" Casing @ 3309' with 150 sacks Pozmix and 50 sa cks of Strata-Crete.		

FORMATIONS TOPS

Wabaunsee	2654'
Topeka	2878'
Lansing	3137'

PERFORATIONS

Perforated	3232-36	4
	3258-68	10
	3166-76	10
	3140-49	9
	3089-96	7
	3019-24	5
	3003-19	16
	2967-71	4
	2953-59	6
	2944-49	5
	2928-32	4

WELL TREATMENT RECORD

Acidized on	3-12-55	w/3000	gallons of	15%	acid.
"	3-13-55	w/1000	"	"	"
"	3-14-55	w/2000	"	"	"
"	3-15-55	w/2000	"	"	"
"	3-17-55	w/3500	"	"	"

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DEC 4 2000

CONSERVATION DIVISION
Wichita, Kansas