

FORM MUST BE TYPED

ORIGINAL

*****TIGHT HOLE*****

*(CORRECTION)

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21257-000
County MORTON
- NE - SE - NW Sec. 4 Twp. 33S Rge. 43W X W

1650 FNL Feet from S/N (circle one) Line of Section
2310 FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)

Lease Name VOILES Well # 1-4

Field Name MUSTANG WEST

Producing Formation Morrow

Elevation: Ground 3619' KB 3627'

Total Depth 5075' PBTB

Amount of Surface Pipe Set and Cemented at 1379' Feet.

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3100.11' Feet

If Alternate II completion, cement circulated from NA

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 87 8-11-94
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 400 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:
RELEASED

Operator Name

MAY 6 1996

Lease Name License No.

Quarter Section Township Range E/W

County Docket No.

Operator: License # 3871

Name: Hugoton Energy Corporation

Address 229 E. William, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: KOCH

Operator Contact Person: Jimmy W. Gowens

Phone (316) 262-1522

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Karl Osterbuhr

Designate Type of Completion
X New Well Re-Entry Workover

** X Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

01/29/94 02/12/94 03/05/94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

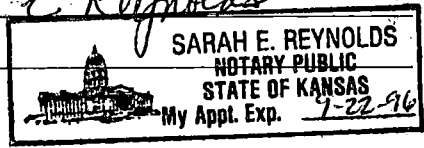
Signature Jimmy W. Gowens

Title Jimmy W. Gowens, V.P. Exploration Date

Subscribed and sworn to before me this 21 day of April 19 94.

Notary Public Sarah E. Reynolds

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/Rep, KGS Plug, NGR Other
RECEIVED STATE CORPORATION COMMISSION APR 22 1994 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name VOILES Well # 1-4
 Sec. 4 Twp. 33S Rge. 43W East West County MORTON
ORIGINAL 15-129-21257

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample.
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation (Top), Depth and Datums Name Top Datum Heebner 3225 +402 KC Pay 3654 -27 Morrow Sh. 4507 -880 Morrow C Sd. 4654 -1027 Morrow D Sd. 4780 -1153 Morrow F Sd. 4858 -1231 Morrow G-2 4949 -1322 Keys 4963 -1336 Chester 5004 -1277 St. Genevieve 5042 -1415
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

List All E. Logs Run: Array Induction, Comp Neutron/Comp. Photo-Density, Micro,

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1379'	65/35 poz Class 'C'	450	6% D20 + 2% S1 + 1/4#/sk D29
Production	7-7/8"	5-1/2"	15-1/2#	5072'	Class 'C'	150	3% S1 + 1/4#/sk D29
							2% CaCl2 + .6% D60 + 1/4#/ D29

RELEASED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

MAY 6 1996

FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
2	4965' - 4967' (2')	1 BBL 15% NE-FE Acid	4965' - 4967'
2	4655' - 4660' (5')	12 BBL 15% NE-FE Acid	

TUBING RECORD

Size 2-3/8" Set At 4700' Packer At 4620' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 3-18-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 80 Bbls.	Gas ** 0 Mcf	Water 0 Bbls.	Gas-Oil Ratio
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Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4655-60' Other (Specify) _____

RECEIVED
STATE CORPORATION COMMISSION
APR 22 1996
CONSERVATION DIVISION
 Wichita Kansas