

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL KCC

MAY 7

Operator: License # 0901205447 **CONFIDENTIAL**

Name: OXY USA INC.

Address: P.O. BOX 26100

City/State/Zip: OKLAHOMA CITY, OK 73126-0100

Purchaser: None (Dry Hole)

Operator Contact Person: RAYMOND HUI

Phone (405): 749-2471

Contractor Name: Norseman Drilling Company

License: _____

Wellsite Geologist: _____

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: **RELEASED**

Well Name: _____

Comp. Date _____ Old Total Depth _____

FROM CONFIDENTIAL
 Deepening _____ Re-perf. _____ Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

4/21/92 5/1/92 5/1/92

Spud Date Date Reached TD Completion Date

API NO. 15- 129-21130-00-00

County Morton'

_____ CNW- NE Sec. 4 Twp. 33S Rge. 43 _____ E
 _____ V

4620' Feet from S (circle one) Line of Section

1980' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name: Baughman Z Well # 2

Field Name Unnamed

Producing Formation None (Dry Hole)

Elevation: Ground 3611' KB 3622'

Total Depth 5150' PSTD _____

Amount of Surface Pipe Set and Cemented at 1366' Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan A/T I Dra
 (Data must be collected from the Reserve Pit)

Chloride content 802 ppm Fluid volume 210 bbls

Dewatering method used by evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature  VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 5/7/92

Subscribed and sworn to before me this 7th day of May 19 92.

Notary Public 

Date Commission Expires 8/19/95

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C _____	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> NGPA
RECEIVED	
STATE CORPORATION COMMISSION	
(Specify)	
MAY 15 1992	

Operator Name OXY USA INC. Lease Name Baughman Z Well # 2
 Sec. 4 Twp. 33S Rge. 43 East County Morton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2909'	3249'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3249'	3669'
List All E.Logs Run:		Marmaton	3669'	4182'
		Cherokee	4182'	4559'
		Morrow	4559'	4999'
		Chester	4999'	5150'
		TD		5150'

Ran Compensated Sonic, Dual Induction, Micro, Neutron Density.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		40'	Red mix	3.5 yds	
Surface	12 1/2"	8 5/8"	24#	1366'	Cl. C.	605 sx	

ADDITIONAL CEMENTING/SQUEEZE RECORD <input checked="" type="checkbox"/> None <input type="checkbox"/> Add More				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry Hole - Not perforated - Not acidized.		

TUBING RECORD Size Set At Packer At Liner Run Yes No
 Dry Hole Not applicable

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) D & A

Production Interval _____

May 6, 1992

CHRONOLOGICAL WELL REPORT

PAGE: 1
G8MH

OXY USA INC., BAUGHMAN 7 #2
MORTON, KS WLN: 1304187

RECEIVED
STATE CORPORATION COMMISSION

MAY 15 1992

CONSERVATION DIVISION
Wichita, Kansas

4/21/92 ACTIVITY SUMMARY:
3/6/92 STAKED LOCATION 660' FNL & 1980' FEL,
SEC. 4-33S-43W, MORTON COUNTY, KS.
4/11/92 STARTED BLDG LOCATION.
4/14/92 FINISHED BLDG LOCATION AND RESERVE PITS.
4/20/92 RU R&W RAT HOLE. DUG 40' OF 30" HOLE. SET 40'
OF 20" CONDUCTOR PIPE. CMT'D W/3-1/2 YDS 6 SX
GROUT.

CMIC T. YODER;

4/22/92 PR OPNS: DRL'G @ 700';
FORM: RED BED;
MD 700; DRLD(MD) 660; DSS 1; DOL 1;
MW 9.5; FV 32; LCM 2; PH 7.5; CHL 600;
ACTIVITY SUMMARY:
MI RU RT'S. SPUDDED 12-1/4" HOLE @ 8:15 P.M., 4/21/92.
CMIC T. YODER; CUM COST \$ 11,202;

4/23/92 PR OPNS: WOC;
FORM: ANHYDRITE;
MD 1,367; DRLD(MD) 667; DSS 2; DOL 2;
MW 9.4; FV 32; LCM 4; PH 7; CHL 3200; CASING 8.625;
@ 1,366;
ACTIVITY SUMMARY:
DRL'D TO STD 1367' @ 10:30 P.M., 4/23/92. C&C MUD & HOLE
3/4 HR. STRAPPED OUT FOR LOGS 2' LONG TO BOARD, NO
CORRECTION. RU HLS AND RAN LONG SPACED SONIC LOG FROM
1367' TO SURFACE. LOGGER TO 1366'. RD HLS & RU TRI-STATE
CSG. RIH W/REG GUIDE SHOE, AUTO FILL FC, 32 JTS 8-5/8"
24# K-55 8R ST&C CSG (1367.02') & 9 CENTRALIZERS.
SET CSG @ 1366', FC @ 1323', CENTRALIZERS @ 1323', 1241',
1153', 974', 810', 465', 300' & 127'. HOLE-DISPLACED-GOOD
WHILE RUNNING PIPE. RU DS. MIXED AND PMP'D 480 SX
CL 'C' CONTAINING 4% TOTAL GEL, 2% CACL, 5#/SX KOLITE &
1/4# D-29 FOLLOWED BY 125 SX CL 'C' CONTAINING 2% CACL &
1/4# D-29. DISPLACED W/85-BBLS FRESH WTR. PD @ 6:30
A.M., 4/23/92. FLOAT HELD. GOOD CIRC THROUGHOUT JOB.
CEMENT CIRC'D TO PIT.
CMIC T. YODER; CUM COST \$ 42,325;

4/24/92 PR OPNS: DRL'G @ 1875';
FORM: RED BED;
MD 1,875; DRLD(MD) 458; DSS 3; DOL 3;
MW 8.7; FV 34; LCM 2; PH 9.5; WL 18.6; CHL 2400;
SLD # 3; CASING 8.625; @ 1,366;
ACTIVITY SUMMARY:
CEMENT FELL 10' IN 4 HRS. FILLED W/PEA GRAVEL AND CEMENT.
NU WELLHEAD AND POP. DRL'G NEW HOLE @ 9:45 P.M.,
4/23/92.
CMIC T. YODER; CUM COST \$ 46,823;

4/25/92 PR OPNS: DRILLING @ 2785';
FORM: LIME AND SHALE;
MD 2,785; TVD 2,785; DRLD(MD) 910; DSS 4; DOL 4;
MW 9; FV 36; LCM 2; PH 9; WL 14; CHL 1600;
FC 2; SLD # 4.7; CASING 8.625; @ 1,366;
ACTIVITY SUMMARY:

RELEASED

FROM CONFIDENTIAL

125
480
605

MAY 7
CONFIDENTIAL