

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 175-20,470-R-0001

County Seward

C NE SE Sec. 19 Twp. 33S Rge. 34 X East West

1980 Ft. North from Southeast Corner of Sec

660 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Guttridge "A" Well # 5H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2929 KB NA

Operator: License # 5598

Name: APX Corporation

Address: P.O. Box 351

City/State/Zip: Liberal, Kansas 67905-0351

Purchaser: Panhandle Eastern Pipe Line Company
(Transporter)

Operator Contact Person: J. L. Ashton
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 5-1-81

Name of Original Operator Anadarko Petroleum Corp.

Original Well Name Guttridge "A" No. 5

Date of Recompletions:

12-10-90 1-22-91

Commenced Completed

Re-entry Workover

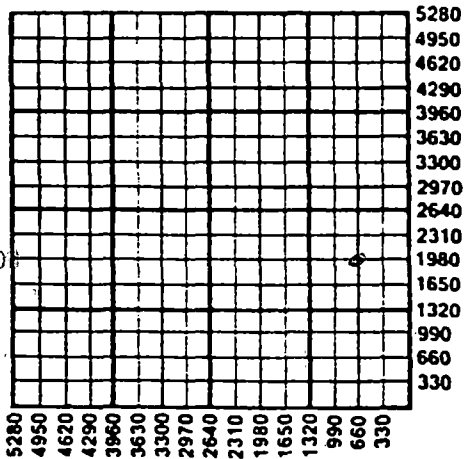
Designate Type of Recompletion/Workover:
 Dil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 2850 PBDT
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

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STATE CORPORATION COMMISSION
MAR 15 1991
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

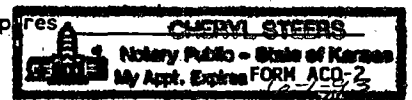
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 2-7-91

Subscribed and sworn to before me this 7th day of February 19 91

Notary Public Cheryl Steers Date Commission Expires _____



SIDE TWO

Operator Name APX Corporation Lease Name Guttridge "A" Well # 5H

Sec. 19 Twp. 33S Rge. 34
 East
 West

County Seward

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Blaine	NOT LOGGED	
Cedar Hills	NOT LOGGED	
Stone Corral	1648	1720
Chase	2620	2987
Council Grove	2987	NA
TD		6328

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	2800-01, 2600-01		Cmtd w/70 sxs Class H, .6% Halad 322.
4	2760-61		Cmtd w/100 sxs Class H, .6% Halad 322
2	2718-36		A/7200 gals 50% N2-28% gelled fe acid.
			A/2050 gals 50% N2 -28% fe acid.
2	2672-2706, 2644-2654		A/17,600 gals 50% N2-28% stabled gelled
			fe acid. A/5000 gals 50% N2-28% fe acid.

PBTD 2850 Plug Type CIBP

TUBING RECORD

Size None Set At - Packer At - Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection SI WO Pipeline

Estimated Production Per 24 Hours Oil - Bbls. Water - Bbls. Gas-Oil-Ratio

Gas 192 Mcfd

Disposition of Gas:
 Vented Sold Used on Lease

(If vented, submit ACO-18.)

JOB LOG

ORIGINAL

WELL NO. #5H LEASE Conthridge, A TICKET NO. 043388 043312
 CUSTOMER Andarito Petro, CO PAGE NO. 1
 JOB TYPE 6674075 DATE 12-11-90

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	05:00							Called out, Ready at 08:00
	07:15							on loc. Schlumberger set up to log
	08:00							Iron to well head schlu. log
	08:30							Schlu. set CIBP at 280'
	08:45							Load 4 PST CSC
	08:57		46				500	Load 4 PST CSG.
	09:00						500	Release Back knot off.
	09:05							Schlu. Perf at 2800-2801 & 2800-2802
	09:30							Rise & set C25V at 2790
	10:00							Out of hole Rig Down, Schlu. put on
								well head Rig up to 2778
	10:30							START in hole SMA Guide string / T36
	12:10							Tag C25V. Subop. Put on STAP Head
	12:25							SP2V6 L1 C25V. Hook up T36
	12:29							put in Rate & Circulate Hole
	12:30	3.5				600		Load 4 PST
	12:32	4				450		Circulating to pit / Increase Rate
	12:51	4				1050		82 PPI Core lost Release.
	13:00	4	120			1050		prep Mud Flush
	13:08	4	30			1050		prep KCL Mud Spacers
	13:10	3	10			400		wrap up 7050 Pressure 63-H-10 277 of 15.0"
	13:14	3	14.7			250		START Displacement KCL/Mud
	13:18	3	10.5			550		Final Displacement, STV-6 out
	13:19							Knock lose
	13:20							Pull T36 & SMA Coil. STV-6 out
	14:30							Out of hole with SMA Guide string
								Released
								46 PPI Load 4 PST Test
								170 PPI KCL Mud Blend
								30 PPI Mud Flush
								10 PPI KCL Spacers
								14.7 PPI out.
								10.5 PPI KCL Mud Displacement
								Thanks For Call, Halliburton Services
								Andarito Petro & Co

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 STATE CORPORATION COMMISSION
 MAR 15 1991
 Wichita, Kansas



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ORIGINAL

043312

043388

ATTACH TO INVOICE & TICKET NO.

DISTRICT Liberal, KS

DATE 12-11-90

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Quedaska Petroleum Corp (CUSTOMER)

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 5-14 LEASE Guthridge A SEC. 19 TWP. 33 RANGE 34

FIELD Hugoton COUNTY Seward STATE KS OWNED BY S.M.H.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE
FORMATION THICKNESS FROM TO
PACKER: TYPE E2SV SET AT 2790
TOTAL DEPTH CRP 2790 MUD WEIGHT
BORE HOLE
INITIAL PROD: OIL BPD, H2O BPD, GAS MCF
PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

667 & 075 Set E2SV on wireline, StarGuide/BBG to SQUEEZE with 30 PPI Alu. Flk, 70 sec Premium 0.6% H2O at 15.6 #/gal.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list...
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies...
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others...
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials...
e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well...
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

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MAR 15 1991

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE 12-11-90

TIME 08:00 A.M. P.M.

CUSTOMER