

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8759  
name Mack Energy Co.  
address P.O. Box 400  
Duncan, OK 73534  
City/State/Zip

Operator Contact Person O. D. Mellott  
Phone (316)793-8721

Contractor: license # 5146  
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Tim Hanson  
Phone (405) 252-5580

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Mack Oil Co.  
Well Name Netahla #3  
Comp. Date 11-16-70 Old Total Depth 4769'

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7-21-84 8-3-84 8-3-84  
Spud Date Date Reached TD Completion Date

4760'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at Re-Entry previously set feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 191-20,245- 00-01

County Sumner

150' NW of C. NW SE Sec. 6 Twp. 34S. Rge. 4 West

2086 Ft North from Southeast Corner of Section  
2086 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

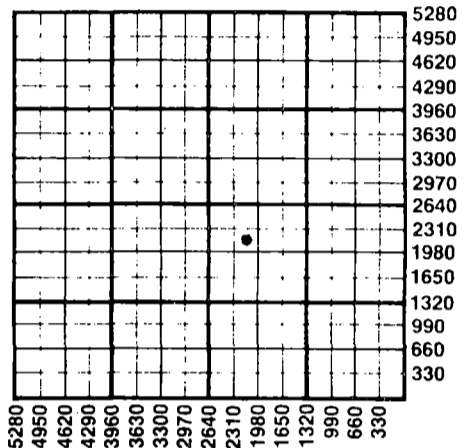
Lease Name Netahla (OWDD) Well# 3

Field Name Gerberding

Producing Formation

Elevation: Ground 1243' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 901 North Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Edwards

Title Geologist Date 8-31-84

Subscribed and sworn to before me this 5th day of September 1984

Notary Public Frank Edwards  
Date Commission Expires 7-22-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 6 Twp. 34 Rge. 4 West

Operator Name Mack Energy Co. Lease Name Netahla (OWDD) Well# 3 SEC 6 TWP 34S RGE 4  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

<b>CASING RECORD</b> <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
<b>PERFORATION RECORD</b> shots per foot specify footage of each interval perforated				<b>Acid, Fracture, Shot, Cement Squeeze Record</b> (amount and kind of material used) Depth			
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
<b>TUBING RECORD</b> size set at packer at					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		
.....	.....	.....	.....	.....	.....		

**Disposition of gas:**  vented  sold  used on lease

**METHOD OF COMPLETION**  open hole  perforation  other (specify) .....

Dually Completed.  Commingled

**PRODUCTION INTERVAL**  
.....