

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5260 EXPIRATION DATE 6-30-84

OPERATOR Mack Oil Co. API NO. 15-191-21546-00-00

ADDRESS Box 400 COUNTY Sumner

Duncan, OK 73533 FIELD Gerberding

** CONTACT PERSON O.D. Mellott PROD. FORMATION None

PHONE (316) 793-8721

PURCHASER None LEASE Netahla

ADDRESS WELL NO. 4

WELL LOCATION N 1/2 SW NE

DRILLING Thomas Drilling Co. 1650 Ft. from North Line and

CONTRACTOR ADDRESS Box 400 1980 Ft. from East Line of (E)

Duncan, OK 73533 the NE (Qtr.) SEC 6 TWP 34 RGE 4 (W)

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4791 PBTD

SPUD DATE 8-13-83 DATE COMPLETED WO approval

ELEV: GR 1245 DF 1253 KB 1255

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 245' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Tim Hanson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tim Hanson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of September, 1983.

Stephene Benzey (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-24-87

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Redbed, Shale, Sand		565	Kansas City	3628
Redbed, Shale, Anhydrite	565	1670	B/KC	3870
Shale, Anhydrite	1670	1975	Marmaton	3960
Shale	1975	2845	Cherokee	4101
Shale, Sand	2845	3200	Mississippi	4314
Shale	3200	4025	Kinderhook	4655
Shale, Lime	4025	4790	Simpson	4734
DTD	4790		LTD	4791

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	23#	260	Class H	150	2% CC
Production	7-7/8"	4-1/2	9.5	4813	Pozmix	100	18% Salt, 3/4% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	Jet	4350-90'

TUBING RECORD

Size	Setting depth	Pecker set at
None		

ACID-FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
None	None	None	%	

Disposition of gas (vented, used on lease or sold)	Perforations
None	4350-90'