

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE, SENDING TWO COPIES & ONE ORIGINAL (3)

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-151-21,319-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS 67202 FIELD Pratt

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441 NO Indicate if new pay.

PURCHASER dry hole LEASE Withers Investment Inc.

ADDRESS dry hole WELL NO. #1

DRILLING H-30 WELL LOCATION 20'S & 50'W NW NW

CONTRACTOR ADDRESS 251 N. Water, Ste. 10 680 Ft. from North Line and

Wichita, KS 67202 610 Ft. from West Line of

PLUGGING Bufo the NW (Qtr.) SEC 11 TWP 28 S RGE 13 (W).

CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

+			

KCC   
KGS

SWD/REP   
PLG.

NGPA \_\_\_\_\_

TOTAL DEPTH 3085 PBD none

SPUD DATE 8-14-83 DATE COMPLETED 8-24-83

ELEV: GR 1843 DF 1853 KB 1856

DRILLED WITH (CANNON) (ROTARY) (W) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 16"@105' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

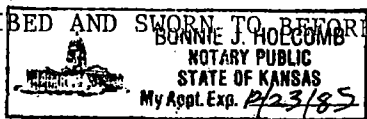
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold R. Trapp*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August, 19 83.



RECEIVED STATE CORPORATION COMMISSION  
AUG 30 1983  
RECEIVED STATE CORPORATION COMMISSION  
AUG 30 1983  
CONSERVATION DIVISION Wichita, Kansas  
CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES: 12-23-85

\*\* The person who can be reached by phone regarding any question concerning this information.

Side TWO

OPERATOR TXO Prod. Corp. LEASE NAME Withers Invest. SEC 11 TWP 28RGE 13 (W) (X)  
WELL NO Inc. #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.  DST #1, 3064-85' (Howard), w/results as follows: IFF/30": 104-104# ISIP/60": 1091# FFP/45": 135-135# FSIP/90": 1091# Rec: 245' MSW			LOG TOPS	
			Herington	1973 -117
			Flor.	2192 -336
			Cottonwood	2483 -625
			Onaga	2747 -891
			Indian Cave	2757 -901
			Wabaunsee	2790 -934
			Tarkio	2976 -1120
			Howard	3062 -1206
			RTD	3085
			LTD	3086
			Ran O.H. Logs	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor (used)		16"		105'			
Surface (new)		8-5/8"		982'	lite common	350 100	
					Cmt thru 1" from 100' to surface w/75 sxs common, 2% gel & 3% CaCl		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	n one	none

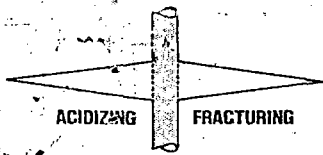
Size	Setting depth	Pecker set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D & A 8-24-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production-I.P. none	Gas none	Water none % none
Disposition of gas (vented, used on lease or sold) dry	Perforations none	Gas-oil ratio none





**THE BUIE CO., INC.**

P. O. Box 835  
 Wichita, KS 67201-0835  
 (316) 264-5105

INVOICE & TICKET

No 1485

WELL NO. AND FARM <i>Withers #1</i>	COUNTY <i>Pratt</i>	STATE <i>Kansas</i>	DATE <i>8-19-83</i>
CHARGE TO <i>TXO</i>	WELL LOCATION SEC. <i>11</i> TWP. <i>28</i> RANGE <i>13</i>		CONTRACTOR <i>H-30</i>
	DELIVERED TO <i>Loc.</i>	LOCATION <i>1</i>	CODE
	SHIPPED VIA <i>Pratt</i>	LOCATION <i>2</i>	CODE
		LOCATION <i>3</i>	CODE
Cement 8% surface pipe w/ 325 sk 3/5 po2 6% sel 3% cbr. Tail w/ 200 sk CLASS of 2% sel 3% cbr 98%	TYPE AND PURPOSE OF JOB <i>Surface Pipe</i>		WELL TYPE <i>NEW</i>

PRICE REFERENCE	DESCRIPTION	UNITS		UNIT PRICE	AMOUNT
		QTY.	MEAS.		
4242-01	CLASS H Cement	411	SK	5.00	2055 00
4243-01	po2	114	SK	2.30	262 20
4245-01	Calcium chloride	14	SK	20.00	280 00
4245-03	Gel	21	cwt	7.25	152 25
4240-01	Service charge	588	cu/ft	.92	540 96
4230-02	pump TRUCK	948'	ft	325/226.80	551 80
	mileage on pump	0	mi	N.C.	N.C.
4360-03	Orifice Fill Insert 8%	1	EA	200.00	200 00
4369-03	Cement Basket	3	EA	145.00	435 00
4370-03	Centralizer	3	EA	50.00	150 00
4376-05	TOP Rubber Plug	1	EA	60.00	60 00
<i>Thank you</i>					
		50.570	Total Weight	0	Loaded Miles
					Ton Miles
					N.C.

TERMS: DUE 30 DAYS FROM DATE OF INVOICE. TAX REFERENCES SUB TOTAL *4687 21*

IMPORTANT: SEE OTHER SIDE FOR TERMS AND CONDITIONS I HAVE READ, UNDERSTOOD AND AGREED TO THE TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE HEREOF AND REPRESENT THAT I HAVE FULL AUTHORITY TO ACCEPT SAME AND SIGN THIS ORDER.

TOTAL *\$4,687 21*

*Ray C. Crawns*  
 Customer or His Agent

*Robert G. Sullivan*  
 The Buie Co., Inc. Operator

SUBJECT TO CORRECTION