

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8625 EXPIRATION DATE 5/84

OPERATOR Vac Petroleum API NO. 15-151-21,408 -0000

ADDRESS 6225 E. Kellogg COUNTY Pratt

Wichita, KS 67218 FIELD

\*\* CONTACT PERSON L. C. Harmon PROD. FORMATION

PHONE

PURCHASER LEASE Withers

ADDRESS WELL NO. #1

WELL LOCATION C N/2 N/2 SW

DRILLING COUGAR DRILLING CO., INC. Ft. from Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Suite 114 Ft. from Line of

Wichita, KS 67208 the SW (Qtr.) SE 1/4 TWP 28 RGE 13

PLUGGING same

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC  KGS

SWD/REP PLG.

TOTAL DEPTH 4555 PBTD

SPUD DATE 1-27-84 DATE COMPLETED 2-5-84

ELEV: GR 1871 DF 1878 KB 1881

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L.C. Harmon, being of lawful age, hereby certifies that:

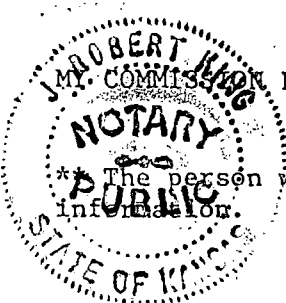
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L.C. Harmon (Name)

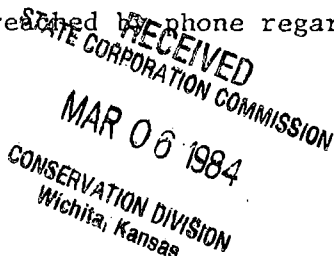
SUBSCRIBED AND SWORN TO BEFORE ME this 28TH day of FEBRUARY, 1984.

Robert King (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-1-84



The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Vac Petroleum

LEASE Withers

SEC. 11 TWP. 28 RGE. 13

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Sand, gravel			0	110	Red Eagle	2634(- 735)
Redbeds			110	1090	Ind. Cave	2774(- 893)
Redbed, shale			1090	1650	Wabaunsee	2818(- 937)
Shale, sand stringers			1650	1900	Stölter	2948(-1067)
Shale, lime			1900	3225	Tarkio	3005(-1124)
Shale			3225	3700	Bern	3059(-1178)
Shale, lime			3700	3873	Howard	3097(-1216)
K.C.			3873	4050	Topeka	3259(-1378)
Lime			4050	4275	Heebner	3618(-1737)
Shale, lime			4275	4315	Lansing/K.C.	3814(-1933)
Miss.-Viola			4315	4439	B/KC	4166(-2285)
Simpson			4439	4496	Conglomerate	4242(-2261)
Arbuckle			4496	4555	Mississippian	4288(-2407)
					Kinderhook	4328(-2447)
					Viola	4344(-2463)
					Simpson SH	4399(-2518)
					Simpson SP	4422(-2541)
					Arbuckle	4507(-2626)
DST #1: 3050-3072; 30-30-30-30; 100' Muddy Water. DST #2: 4012-4050; 30-45-60-45; 60' Watery Mud; 60' Muddy Water, 960' Salt Water. DST # 3: 4291-4315; 30-45-30-45; 660' Gas, 70' O& GCM. DST #4: 4398-4439; 30-45-60-60; 120' O & GC Watery Mud. 310' Slightly O & G Cut salt water, 120' O&GC Muddy Water						

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		264'	Common	210	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations