

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6781 EXPIRATION DATE 6-30-83

OPERATOR STANLEY Petrie API NO. 15-151-21,160

ADDRESS Box 274 COUNTY Pratt

Pratt, Ks 67124 FIELD Pratt

** CONTACT PERSON STAN Petrie PROD. FORMATION _____

PHONE 316-672-5684

PURCHASER _____ LEASE FRANK SMITH

ADDRESS _____ WELL NO. 3

DRILLING CONTRACTOR SANTA FE Drilling Co. 330 Ft. from SOUTH Line and

ADDRESS P.O. Box 8647 330 Ft. from EAST Line of

Wichita, Ks. 67208 these (Qtr.) SEC 17 TWP 28 RGE 13 W

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS HALLIBURTON

Pratt, Ks. 67124

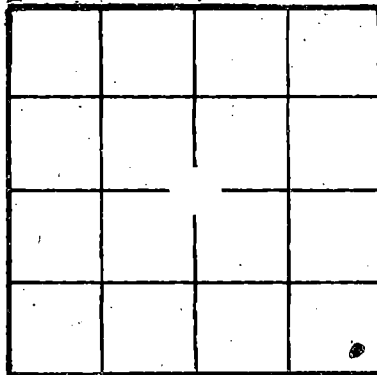
TOTAL DEPTH 4636 PBD 4500

SPUD DATE 8-4-82 DATE COMPLETED 8-14-82

ELEV: GR 1950 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



KCC _____
KGS _____
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 268.67 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Stanley D Petrie AFFIDAVIT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Stanley D Petrie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 1982.

JOYCE H. JOHNSON
Pratt Co, Ks.
My Appt. Exp. 6/5/86

MY COMMISSION EXPIRES:

Joyce H. Johnson
NOTARY PUBLIC
RECEIVED
STATE CORPORATION COMMISSION
SEP 14 1982

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
SEP 30 1982

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR STAN Petrie LEASE FRANK SMITH SEC. 17 TWP. 28 RGE. 13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Topeka	3340-1380
			Heebner	3705-1745
			Lansing	3896-1936
			Mississippi	4340-2380
			Viola	4385-2425
			Simpson	4498-2538
			Arbuckle	4600-2460
DST #1 - 4050' - 4076' - recovered 181 ft of oil + gas cut mud				
DST #2 - 4140' - 4162' - showed 62 ft. gas cut mud, 120 ft slightly oil cut mud, + 30 ft. salt water				
DST #3 - 4335' - 4380' - recovered 30 ft. drilling mud				
DST #4 - 4405' - 4450' - recovered 120 ft. heavy gas cut mud				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	10 3/4	33 lbs	267	common	225	2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations