

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Energies Corporation API NO. 15-151-21,107

ADDRESS 575 Fourth Financial Center COUNTY Pratt

Wichita, Kansas 67202 FIELD Pratt

\*\*CONTACT PERSON Van F. Griffin PROD. FORMATION -

PHONE 263-5785 RECEIVED LEASE Ryan

PURCHASER - STATE CORPORATION COMMISSION WELL NO. 1

ADDRESS - MAR 10 1982 WELL LOCATION C NW SE

CONSERVATION DIVISION 1980 Ft. from EAST Line and

Wichita, Kansas 1980 Ft. from South Line of

DRILLING Husky Drilling Co., Inc. the SE/4 SEC. 19 TWP. 28SRGE. 13W

CONTRACTOR ADDRESS 200 East First, Suite 500

Wichita, KS 67202

PLUGGING Husky Drilling Co., Inc.

CONTRACTOR ADDRESS 200 East First, Suite 500

Wichita, KS 67202

TOTAL DEPTH 3300 PBTD

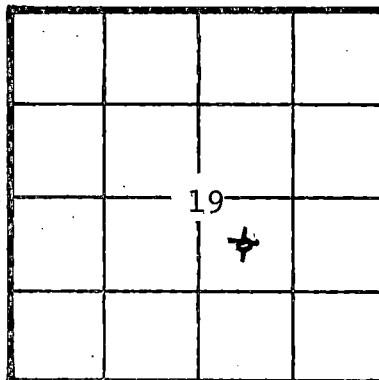
SPUD DATE 2-26-82 DATE COMPLETED 3-4-82

ELEV: GR 1961 DF 1963 KB 1966

DRILLED WITH (GALVE) (ROTARY) (GALVE) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 334' DV Tool Used? yes

WELL PLAT



KCC [checked] KGS [checked] (Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Van F.

Griffin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) American Energies Corp.

OPERATOR OF THE Ryan LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME this 9th DAY OF March, 19 82

(S) Van F. Griffin

NOTARY PUBLIC Nancy P. Lampros

MY COMMISSION EXPIRES: 6-13-82

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, sand & shale.....	0	50		
Sand.....	50	160		
Sand & shale.....	160	337		
Red Bed & sand.....	337	685		
Red Bed & shale.....	685	900		
Shale & shells.....	900	1875		
Shale & lime.....	1875	3300		

3-2-82: W.D. J. T.  
 Ran DST #1 2888-2915, 30-60-45-90, strg. bl. thruout, GTS 23", 25", GA 32.4 MCF iner to 37.6 MCF, 2nd flow 40" GA 78.1 MCF, 50" GA 68.8 MCF stab. at 60" at 64. MCF thru out test Rec. 140' WM, IH 1510, IF 54-54 ISIP 846, FF 40-68, FSIP 833, FH 1524, BHT 99°, drlg. mud chlor. 60,000, test chlorides: top 66,000, middle 79,000, bottom 94,000. Back on bottom drlg. at 3020' pipe strap 1.71' shorter than board.

FORMATION TOPS	LOG	SAMPLES	
Cottonwood	2616 (-650)	2615 (-649)	13W
Foraker	2808 (-842)	2811 (-845)	
Onaga Shale	2887 (-921)	2892 (-926)	
Indian Cave Ss.	2895 (-929)	2899 (-933)	
Wabauunsee	2936 (-970)	2938 (-972)	19
Stotler	3056 (-1090)	3058 (-1092)	28E
Emporia	3170 (-1204)	3173 (-1207)	
Howard	3268 (-1303)	3269 (-1303)	
Total Depth	3300 (-1334)	3300 (-1334)	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	23#	334	60/40 pos	250	2%ge1, 3%cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations