

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE \_\_\_\_\_

OPERATOR Texas Energies, Inc. API NO. 15-151-20,541-00-01

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD \_\_\_\_\_

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION --

PHONE (316) 672-7514 7581

PURCHASER N/A LEASE Letholt

ADDRESS \_\_\_\_\_ WELL NO. 2-20 'OWWO'

WELL LOCATION 650' FNL & 840' FEL NE/4

DRILLING Wheatstate Drill State 650 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 840 Ft. from East Line of

ADDRESS P.O. Box 947 the NE/4 (Qtr.) SEC 20 TWP 28S RGE 13W.

Pratt, KS 67124

PLUGGING Same as above WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

|  |  |    |   |
|--|--|----|---|
|  |  |    | * |
|  |  | 20 |   |
|  |  |    |   |
|  |  |    |   |

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4488 PBTD --

SPUD DATE 6-22-82 DATE COMPLETED 6-30-82

ELEV: GR 1955 DF 1965 KB 1967

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 225 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

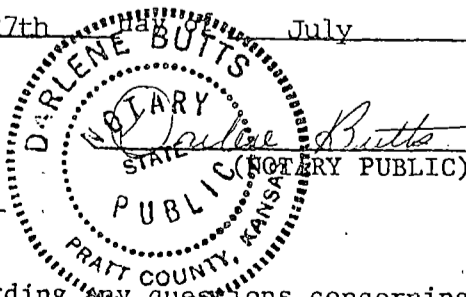
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Edwin H Bittner  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th July, 19 82.

MY COMMISSION EXPIRES: April 23, 1983



\*\* The person who can be reached by phone regarding any questions concerning this information.

15-151-20541-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Letholt

SEC. 20 TWP. 28SRGE. 13W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.       | TOP | BOTTOM | NAME     | DEPTH        |
|---|-----|--------|----------|--------------|
| DST #1 3900-3952 (L/KC 'A & B') 30-45-45-60 |     |        | LOG TOPS |              |
| IFP 219-478 GTS/20" 1st opening GA          |     |        | Howard   | 3218 (-1251) |
| ISIP 1398 720-116 mcfg/d. GTS/IMMED.        |     |        | Topeka   | 3345 (-1378) |
| FFP 418-858 2nd opening GA 3.9-19.5 mcfg/d. |     |        | Heebner  | 3704 (-1737) |
| FSIP 1398 Rec. 3952' GIP, 180' HG&OCM,      |     |        | Douglas  | 3750 (-1783) |
| 300' GCO, 120' SO&GSW, 1260' SW             |     |        | Br. Lime | 3878 (-1911) |
| DST #2 4062-4075 (KC 'H') 30-45-45-60       |     |        | Lansing  | 3894 (-1927) |
| IFP 20-20 Rec. 480' GIP, 124'               |     |        | B/KC     | 4247 (-2280) |
| ISIP 259 SO&GCM                             |     |        | Miss.    | 4341 (-2374) |
| FFP 20-39                                   |     |        | Viola    | 4413 (-2446) |
| FSIP 259                                    |     |        |          |              |
| DST #3 4350-4389 (Miss.) 30-45-45-60        |     |        |          |              |
| IFP 37-55 Rec. 985' GIP, 70'                |     |        |          |              |
| ISIP 385 GSY M                              |     |        |          |              |
| FFP 37-64                                   |     |        |          |              |
| FSIP 549                                    |     |        |          |              |
| DST #4 Hookwall test                        |     |        |          |              |
| 4405-4424 (Viola) 60-60                     |     |        |          |              |
| 4284-4303 (Marm.) -45-30                    |     |        |          |              |
| IFP 34-34 (Viola) Rec. 60' Drlg. M          |     |        |          |              |
| ISIP 68 "                                   |     |        |          |              |
| FFP 51-85 (Marm.)                           |     |        |          |              |
| FSIP 136 "                                  |     |        |          |              |

RELEASED  
JUL 01 1983  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement  | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface           |                   | 12 3/4                    | 43             | 225           | 60/40 Pozmix | 275   | 2% Gel 3% CC               |
|                   |                   |                           |                |               |              |       |                            |
|                   |                   |                           |                |               |              |       |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| N/A  |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| N/A                              |                        |
|                                  |                        |
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| N/A                      |   |         |

| RATE OF PRODUCTION PER 24 HOURS | Oil   | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|-----|-------|---------------|
|                                 | bbls. | MCF | %     | bbls. CFPB    |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
|--|--------------|