STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 151-21,738 - 0006
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	CountyPratt C N/2 SW Sec. 20 Twp. 28 Rge 13 West
DESCRIPTION OF WELL AND LEASE Operator: License #4606	1800 4000 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)
Name Texas Crude Exploration, Inc. Address 801 Travis, Suite 2100 Houston, Texas 77002 City/State/Zip	Lease Name
Purchaser ^{N/A}	Producing Formation
Operator Contact Person Michael A. Huhnke Phone (713) 228-8888	Elevation: Ground
Contractor:License # 5864 Kobo Drilling Company Name	5280 4950 4620 4290 3960
Wellsite Geologist	3630 3300 2970 2640 2310
Designate Type of Completion XX New Well	1980 1650 1320 990
☐ Oil ☐ SWD ☐ Temp Abd ☐ Gas ☐ Inj ☐ Delayed Comp. XX Dry ☐ Other (Core, Water Supply etc.) If OWWO: old well into as follows:	25.80 25
Operator	WATER SUPPLY INFORMATION Disposition of Produced Water: Disposal Docket #
WELL HISTORY Drilling Method:	Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717
	Source of Water:
	Division of Water Resources Permit #
11-5-85 11-12-85 N/A 11-12-88	•
Spud Date Date Reached TD Completion Date 4600' N/A	Groundwater. 1220.Ft North from Southeast Corner (Well)
Spud Date Date Reached TD Completion Date	Groundwater 1220 Ft North from Southeast Corner (Well) 4000 West from Southeast Corner of
Spud Date Date Reached TD Completion Date 4600' N/A Total Depth PBTD Amount of Surface Pipe Set and Cemented at 260 feet	Groundwater 1220 Ft North from Southeast Corner (Well) 4000 t West from Southeast Corner of Sec 20 Twp 28 Rge13 XX East West Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Spud Date Date Reached TD Completion Date 4600' N/A Total Depth PBTD Amount of Surface Pipe Set and Cemented at. 260 feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set	Groundwater 1220.Ft North from Southeast Corner (Well) 4000ft West from Southeast Corner of Sec 20 Twp 28 Rge13 XX East West Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West Other (explain) (purchased from city, R.W.D. #)
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Spud Date Date Reached TD Completion Date 4600' N/A Total Depth PBTD Amount of Surface Pipe Set and Cemented at. 260 feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set	Groundwater. 1220. Ft North from Southeast Corner (Well)

MELL LOG	Operator NameTexas Cr	ude Exploration	Inc. Le	ase Name	Ioann Rya	n'	Well #
NSTRUCTIONS: Show Important tops and base of formations penetrated. Detail all cores. Report all drills tests giving laterval tested, then fool open and closed, flowing and shut-in pressures, whether shut pressures, whether shut pressures, twint recovery, and flow re if gas to surface during test. Aftech extra sheet if more space is needed. Aftech copy of log. Drill Sten Tests Taken Samples Sent to Scological Survey	Sec20 Twp28	. Rge. 13		untyE	Pratt	•••••	••••••
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Samples Sant to Seological Survey Yes No Cores Taken 11 4072-4083', 30 mins open/60 mins shut, 10 mins 160 mins shut. Strong 18" blow off butm of 5 gal at in 30 secs. Blow dee'd after 20 mins to 6" blow. Clow opened w/ 2" blow into to 4-1/2" blow inmed, then 16 to 4" blow at end. Rec'd 570' gas (from smell a shadow), 18 1 593 pai, 91BHP #2 499 pai. 18 1 593 pai, 91BHP #2 499 pai. 18 2 4088-4117'. Tool opened w/ 2" blow into to 18' in 3 mins 18 1 mind through flow. Open 30 mins then SI for 60 18 1 mind flow opened w/ 1/2" blow into 50 mins. 18 1 mind flow opened w/ 1/2" blow into 50 mins. 18 1 mind flow opened w/ 1/2" blow into 50 mins. 18 1 mind flow opened w/ 1/2" blow into 50 mins. 18 1 mind flow opened w/ 1/2" blow into 50 mins. 18 1 mind flow opened w/ 1/2" blow into 50 mins. 18 1 mind flow opened w/ 1/2" blow into 50 mins. 18 1 mind flow opened w/ 1/2" blow into 50 mins. 18 1 mind flow opened w/ 1/2" blow into 50 mins. 18 1 mind flow opened w/ 1/2" blow into 50 mins. 19 3 315-3350'. Had 1" blow into 50 mins then 51 to 10 mins. 19 3 315-3350'. Had 1" blow into 50 mins then 51 to 10 mins. 19 3 315-3350'. Had 1" blow into 50 mins then 51 to 10 mins. 19 3 315-3350'. Had 1" blow into 50 mins then 51 to 10 mins. 19 3 315-3350'. Had 1" blow into 50 mins then 51 to 10 mins. 19 3 315-3350'. Had 1" blow into 50 mins then 51 to 10 mins. 19 3 315-3350'. Had 1" blow into 50 mins then 51 to 10 mins. 20 pened 51 tring a bower fluid, 30' fld 8% gas, 3% oil, under the 10 mins. 20 pened 51 tring set 50 mins then 51 tring set-conductor, surface, intermediate, production, etc. Type and Perpose of 5tring 51ze Hole Size Casing Neight Setting Type of JSacks Fercont 20 pened 51 tring set-conductor, surface, intermediate, production, etc. 10 pened 51 tring set-conductor, surface, intermediate, production, etc. 10 pened 51 tring set-conductor, surface, intermediate, production, etc. 10 pened 51 tring set 50 mins show a strong set 50 min		Facility					
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