

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6581 EXPIRATION DATE 6/85
 OPERATOR Bison Energy Corporation API NO. 15-077-20,998-00-00
 ADDRESS 16 W. 4th Suite B COUNTY Harper
Hutchinson, KS 67501 FIELD Spivey-Grabs
 ** CONTACT PERSON C. J. Lett PROD. FORMATION Miss.
 PHONE 316-663-2262 _____ Indicate if new pay.
 PURCHASER Getty Oil Company LEASE Newberry
 ADDRESS _____ WELL NO. 3
 DRILLING Lobo Drilling Co. WELL LOCATION 110' S 70'E SW NW NE
 CONTRACTOR P.O. Box 877 1100ft. from North Line and
 ADDRESS Great Bend, KS 67530 3040 Ft. from West Line of
the NE (Qtr.) SEC35 TWP 31 RGE 9 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

		●	
		35	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4415 PBD _____
 SPUD DATE 5-3-84 DATE COMPLETED 5-8-84
 ELEV: GR 1592 DF 1595 KB 1597
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 209 DV Tool Used? _____
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

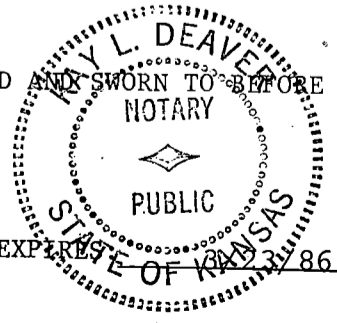
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

CJ Lett III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of July, 1984.
 _____ (Name)



RECEIVED
 STATE CORPORATION COMMISSION
 AUG 13 1984
 CONSERVATION DIVISION
 Wichita, Kansas

Kay L. Deaver
 (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Bison Energy Corporation LEASE NAME Newberry SEC 35 TWP 31 RGE 9 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Heebner	3440			
Lansing	3661			
Kansas City	3935			
Stark Shale	4102			
Base-Kansas City	4202			
Cherokee Shale	4333			
Mississippi	4404			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	209'	60/40 pozmix	175	2% gel 3% cc.
Production	7-7/8"	4 1/2"	10 1/2#	4406 1/2	Thixotropic	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	open hole @ 4406	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4350	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
MICT (Miss. OH) SWD well kicked off, flow tested 256 mcf/D ac, frac'd 15,500 gal w & 9000 lb. SD, POP	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/12/84	flowing	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	bbbls.	MCF	%	bbbls.
	30	160		5333

Disposition of gas (vented, used on lease or sold): Sold

Perforations