

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACD-2 AMENDMENT TO WELL HISTORY

API No. 15- 07700016

COUNTY HARPER

SW NE SW Sec 23 Twp 31S Rge 9 X East West

1650 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name MARTIN 'B' WELL # 3

Field Name SPIVEY-GRABBS

Name of New Formation MISSISSIPPI

Elevation: Ground 1624 FT. KB 1635 FT.

SECTION PLAT

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
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|  |  |  |  |
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|  |  |  |  |

Operator: License # 5208  
Name MOBIL OIL CORPORATION  
Address P.O. BOX 5444

City/State/Zip DENVER, COLORADO 80217

Purchaser TEXACO

Operator Contact Person B. R. MAYNARD

Phone (303) 298-2069

Designate Type of Original Completion

New  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Date of Original Completion: 2-7-61

DATE OF RECOMPLETION

6-24-88 6-29-88  
Commenced Completed

Designate Type of Recompletion / Workover:

Deepening  Delayed Completion

Plug Back  Re-perforation

Conversion to Injection / Disposal

Is recompletion production:

NA Commingled; Docket No. \_\_\_\_\_

NA Dual Completion; Docket No. \_\_\_\_\_

NA Other (Disposal or Injection)?

RECEIVED  
SEP 8 1988  
CONSERVATION DIVISION  
Wichita, Kansas

**K.C.C. OFFICE USE ONLY**

Letter of Confidentiality Attached  
 Wireline Logs Received  
 Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

9-8-88

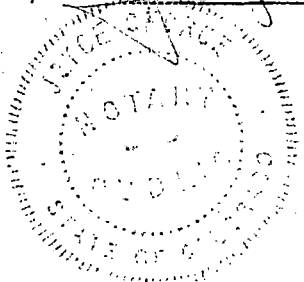
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACD-4 prior to or with this form for approval of commingling or dual completions. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or Injection MUST receive approval before use; submit form U-1.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. Maynard B. R. MAYNARD Title REGULATORY COMPLIANCE ENGINEER Date 9-6-88

Subscribed and sworn to before me this 6<sup>th</sup> day of September 1988

Notary Public Jay George Date Commission Expires 1/3/91



X

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name MARTIN 'B' Well # 3

Sec 23 Twp 31S Rge 9 XX East West County HARPER

RECOMPLETION FORMATION DESCRIPTION  
XX Log \_\_\_\_\_ Sample

RELEASED

MAR 06 1990

Name MISSISSIPPI Top 4408' Bottom 4446'

FROM CONFIDENTIAL

| ADDITIONAL CEMENTING/SQUEEZE RECORD |       |        |                |              |                          |
|-------------------------------------|-------|--------|----------------|--------------|--------------------------|
| Purpose:                            | Depth |        | Type of Cement | # Sacks Used | Type & Percent Additives |
|                                     | Top   | Bottom |                |              |                          |
| Perforate                           |       |        |                |              |                          |
| Protect Casing                      |       |        |                |              |                          |
| Plug Back TD                        |       |        |                |              |                          |
| Plug Off Zone                       |       |        |                |              |                          |

| Shots Per Foot | PERFORATION RECORD                          | Acid, Fracture, Shot, Cement Squeeze Record  |
|----------------|---|--|
|                | Specify Footage of Each Interval Perforated |  |
| <u>2</u> SPF   | <u>4408'-4420'</u>                          | <u>ACIDIZED W/1500 GAL HALIBURTON DSFE 15% HCL FOLLOWED WITH 12,000# 20-40 &amp; 9000# 12-20 FRAC SAND</u> |
| <u>2</u> SPF   | <u>4427'-4446'</u>                          |  |
|                |   |  |
|                |   |  |
|                |   |  |
|                |   |  |
|                |   |  |

PBTD 4490' FT. Plug Type CEMENTED FLOAT COLLAR

TUBING RECORD:

Size 2-7/8" Set At 4450' FT. Packer At NONE FT. Was Liner Run Y XX N

Date of Resumed Production, Disposal or Injection 6-29-88

Estimated Production Per 24 Hours: 10 bbl/oil 90 bb/water  
60 MCF gas 6000-1 gas-oil ratio