

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208  
Name Mobil Exploration & Producing North America, Inc.  
Address P.O. Box 5444  
City/State/Zip Denver, CO 80217  
Purchaser Texaco Oil  
Cities Service - Gas  
Operator Contact Person J. E. Dawson  
Phone (303) 298-2696  
Contractor: License # n/a  
Name  
Wellsite Geologist G. D. Zimbrick  
Phone (303) 298-3669

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp 2  
 Dry  Other (Core, Water Supply etc.)  
If OWVO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

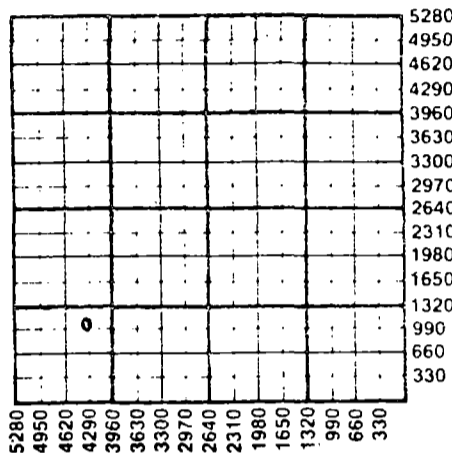
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
Spud Date 9/25/85 Date Reached TD n/a Completion Date 11/11/85  
Total Depth 4550 PBDT 4468  
Amount of Surface Pipe Set and Cemented at 313 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API No. 15-077-21,095-00-00  
County Harper  
NE SW SW 23 31S 9 East  
Sec. Twp. Rge.  West  
990  
4312 Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name William E. Martin "B" Well #. 6  
Field Name Spivey-Grabs  
Producing Formation Miss. Chat  
Elevation: Ground 1623 KB 1635

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # D-8949  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner  
Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson  
Title Producing Accounting Supervisor Date 10-20-86

Subscribed and sworn to before me this 21st day of October 1986  
Notary Public Deborah Cavette  
MY COMMISSION EXPIRES 7/2/90  
Date Commission Expires

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 23 W.P. 31 Rge. 9 W

SIDE TWO

Operator Name Mobil Exploration and Producing North America, Inc. Lease Name William F. Martin "B" Well # 6

Sec. 23 Twp. 31S Rge. 9 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Proposed Frac Procedure:

3,000 gals maxi-0-74 pad  
 3,000 gals maxi-0-74 w/1 ppg 16/30  
 3,000 gals maxi-0-74 w/2 ppg 16/30  
 3,000 gals maxi-0-74 w/3 ppg 16/30  
 3,000 gals maxi-0-74 w/4 ppg 16/30  
 Flush to top perf w/1097 gals #2 diesel

Name	Top	Bottom
Topeka	3108	
Heebner Sh.	3486	
Lansing	3672	
Mississippi Chat	4409	

<p>CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	32#	313		230	
Production		5 1/2"	15.5#	4549		200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
	4430-54			(See Above)			
TUBING RECORD				Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Size		Set At	Packer at				
2 7/8"		4435	-----				
Date of First Production		Producing Method					
3/14/86		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		16 Bbls	117 MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled

Production Interval 4430-54