

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191
Name: R&B Oil & Gas
Address: PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Tim Pierce
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
01-15-02 01-19-02 1-30-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21423-0000
County: Harper County, Kansas
SW NW NE Sec. 24 Twp. 31 S. R. 9 East West
950 feet from S (N (circle one) Line of Section
2240 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bertholf Well #: 2-A
Field Name: Spivey-Grabs-Basil
Producing Formation: Topeka
Elevation: Ground: 1600' Kelly Bushing: 1608'
Total Depth: 3057' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att 1 BH 6-26-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil & Gas Corp
Lease Name: Sanders 3A License No.: 3288
Quarter SE Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23, 313

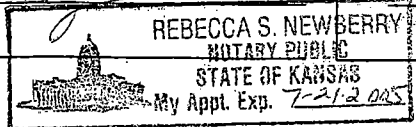
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 5-28-02
Subscribed and sworn to before me this 28th day of May,
19 2002.
Notary Public: Rebecca S. Newberry
Date Commission Expires: 7-21-2005

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



IOG

X

Operator Name: R&B Oil & Gas Lease Name: Bertholf Well #: 2-A
 Sec. 24 Twp. 31 S. R. 9 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Topeka 2900 1296

List All E. Logs Run:

Dual Compensated Porosity
 Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	221'	60/40 Poz	200	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	3055'	50/50 Poz	225	12 1/2% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perf. 2901-2903		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2885		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1-30-02		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open-Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

08649

ORIGINAL

Federal Tax I.D.# 48-0727860

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Med Lodge

RECEIVED
MAY 29 1966
KCC WICHITA

DATE <u>1-15-02</u>	SEC. <u>34</u>	TWP. <u>31S</u>	RANGE <u>9W</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>3:45 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>6:45 PM</u>
LEASE <u>Bentley</u>	WELL # <u>2-A</u>	LOCATION <u>Keystone Church</u>	COUNTY <u>Harper</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)		<u>1 E 23 1/2 E 3/4</u>					

CONTRACTOR <u>Duke #2</u>	OWNER <u>R+B Oil + Gas</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>225</u>
CASING SIZE <u>8 3/4 x 23</u>	DEPTH <u>221</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>100</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>13 BBLs Fresh #0</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Justin Hart</u>	
# <u>343</u> HELPER <u>Mark Brungardt</u>	
BULK TRUCK	
# <u>353-250</u> DRIVER <u>Eric Holmes</u>	
BULK TRUCK	
#	DRIVER
	TOTAL <u>1805.00</u>

COMMON	<u>120</u>	@ <u>6.65</u>	<u>798.00</u>
POZMIX	<u>80</u>	@ <u>3.55</u>	<u>284.00</u>
GEL	<u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>7</u>	@ <u>30.00</u>	<u>210.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>210</u>	@ <u>1.10</u>	<u>231.00</u>
MILEAGE	<u>210 x 30</u>	<u>.04</u>	<u>252.00</u>
			TOTAL <u>1805.00</u>

REMARKS:

Pipe on Bottom Break Circ

Mix 200 5x 60-40-2 + 3% cc @ 11.8
Release Plug Disp, 13 BBLs Fresh #0
Equip 15 cement in Csg.
Shut Head in Circulated Cement

SERVICE

DEPTH OF JOB	<u>225</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>30</u>	@ <u>3.00</u>	<u>90.00</u>
PLUG <u>Wood Surface</u>	@ <u>45.00</u>		<u>45.00</u>
	@		
	@		
			TOTAL <u>655.00</u>

CHARGE TO: R+B Oil + Gas
STREET P.O. Box 195
CITY AMICA STATE KANSAS ZIP 67009

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE 2460.00
DISCOUNT 246.00 IF PAID IN 30 DAYS
\$ 2214.00

SIGNATURE John J. Armbruster

JOHN J. ARMBRUSTER
PRINTED NAME

ALLIED CEMENTING CO., INC.

08939

Federal Tax I.D.# 48-0727860

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

ORIGINAL

DATE <u>1-19-02</u>	SEC. <u>24</u>	TWP. <u>31s</u>	RANGE <u>9w</u>	CALLED OUT <u>9:30 pm</u>	ON LOCATION <u>10:30 pm</u>	JOB START <u>2:05 am</u>	JOB FINISH <u>2:45 am</u>
LEASE <u>Pertholf</u>	WELL# <u>2A</u>	LOCATION <u>Keystone Church</u>	COUNTY <u>Harper</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)		<u>1s 2s, 3s, 7s</u>					

CONTRACTOR Duke #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 3057'
 CASING SIZE 4 1/2 x 10.5 DEPTH 3057
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1300 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.10
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 49 bbls 21 KCL
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Arts Balding
 # 360-302 HELPER Dave Falio
 BULK TRUCK _____
 # 353 DRIVER Chris Lungeford
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER R+B Oil+Gas
 CEMENT AMOUNT ORDERED 500 Gal ASF
25.5x 60:40:4 225.5x 50:50:0 + 12 1/2% salt
+ .3% FH0 + 5% Hot-seal + 1.7% BA-10
 COMMON A 128 @ 6.65 851.20
 POZMIX 122 @ 3.55 433.10
 GEL 1 @ 10.00 10.00
~~CHLORIDE~~ KOL-SEAL 1125* @ .50 562.50
ASF 500 GALS @ 1.00 500.00
CRAPPO 5 GALS @ 22.90 114.50
SALT 22 @ 7.50 165.00
FL-10 50# @ 8.00 400.00
BA-10 340# @ 6.70 2278.00
 HANDLING 295 @ 1.10 324.50
 MILEAGE 295 x 30 @ .04 354.00
 TOTAL 5992.80

RECEIVED
MAY 29 2002
KCC WICHITA

REMARKS:

SERVICE

Run casing + break circulation Pump 500
Gal ASF, Plug Rat + mouse Hole w/ 25.5x 60:40:4
Mix + pump 225.5x 50:50:0 cement + Additives
wash out pump + lines, + Release plug, Displace
with 49 bbls 21 KCL Pump plug,
Release pressure + Float Held

DEPTH OF JOB 3057
 PUMP TRUCK CHARGE _____ 1130.00
 EXTRA FOOTAGE @ _____
 MILEAGE 30 @ 3.00 90.00
 PLUG TRP 4 1/2" @ 48.00 48.00
 @ _____
 @ _____
 TOTAL 1268.00

CHARGE TO: R+B Oil+Gas
 STREET P.O. Box 195
 CITY ATZICA STATE KANSAS ZIP 67009

FLOAT EQUIPMENT

1- Guide shoe @ 125.00 125.00
1- AFU Insert @ 210.00 210.00
7X- Turbolizers @ 55.00 385.00
3- Baskets @ 116.00 348.00
 @ _____
 TOTAL 1068.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 8328.80
 DISCOUNT 832.88 IF PAID IN 30 DAYS
7495.92
Tim PIERCE
 PRINTED NAME

SIGNATURE Tim Pierce