

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191
Name: R&B Oil & Gas, Inc.
Address: P.O. Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser:
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

API No. 15 - 077-21449-00-00
County: Harper County, Kansas
C NW NE Sec. 24 Twp. 31 S. R. 9 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Bertholf Well #: 3-A
Field Name: Spivey-Grabs-Basil

Wellsite Geologist: Tim Pierce
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Term (A/C)
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED

MAY 14 2003

KCC WICHITA

Producing Formation: Red Eagle
Elevation: Ground: 1600' Kelly Bushing: 1608'
Total Depth: 2925' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

Drilling Fluid Management Plan See Well 5-27-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used Hauled Off
Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil & Gas Corp.
Lease Name: Sanders 3A License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23, 313

02-13-03 02-17-03 2-27-03
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: May 12, 2003

Subscribed and sworn to before me this 12th day of May, 2003

Notary Public: Jane Swingle
Date Commission Expires: 1-6-07
JANE SWINGLE
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: R&B Oil & Gas, Inc. Lease Name: Bertholf Well #: 3-A
 Sec. 24 Twp. 31 S. 9 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Red Eagle 2086 483
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	224'	60/40 Poz	200	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	2190'	ASC	75	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2088 - 2090		

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>2066</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>2-27-03</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>140</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval [Stamp: 2003 APR 10 10:00 AM]
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ALLIED CEMENTING CO., INC. 12301

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L.P.C.

ORIGINAL

DATE <u>2-13-73</u>	SEC. <u>24</u>	TWP. <u>31S</u>	RANGE <u>19W</u>	CALLED OUT <u>4:00 P.M.</u>	ON LOCATION <u>4:45 P.M.</u>	JOB START <u>5:20 P.M.</u>	JOB FINISH <u>5:45 P.M.</u>
LEASE <u>Beithalf</u> WELL# <u>#3-A</u>			LOCATION <u>Kaystone Church</u>		COUNTY <u>Harper</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1E 2S 1/2 E S/4 TO</u>				

CONTRACTOR Duke #2

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 5/8 DEPTH 224

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 221

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM -

MEAS. LINE _____ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT Fresh H₂O 13 BBS

OWNER R+B O. & Gas

CEMENT AMOUNT ORDERED 2005x 60:40:2+3%

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING MILEAGE	@	_____

EQUIPMENT

PUMP TRUCK CEMENTER David W.

343 HELPER Mark B.

BULK TRUCK # 242 DRIVER Larry C.

BULK TRUCK # _____ DRIVER _____

TOTAL _____

REMARKS:

SERVICE

Pipe on Bottom 13 Break n. De

Pump 2005x 60:40:2+3%

on D. Splice = 4 1/2 13 BBS,

fresh water shut in

Cement Did cure ✓

DEPTH OF JOB <u>224</u>	_____
PUMP TRUCK CHARGE	_____
EXTRA FOOTAGE	@ _____
MILEAGE	@ _____
PLUG <u>wooden</u>	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

CHARGE TO: R+B O. & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE John Ambuster

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 12590

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med Lodge, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
2-17-07	24	31S	19W	8:00 pm	8:30 pm	11:30	12:00
LEASE	WELL#	LOCATION	COUNTY	STATE			
Boothell	3A	Key Stone Church 1E, 2S	Harper	KS			
OLD OR NEW (Circle one)			1/2 E, S/side				

CONTRACTOR D.K. #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 3000'
 CASING SIZE 4 1/2" DEPTH 2150'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 3000'
 TOOL _____ DEPTH _____
 PRES. MAX 1000 MINIMUM 0
 MEAS. LINE _____ SHOE JOINT 42.87
 CEMENT LEFT IN CSG. 42.87
 PERFS. _____
 DISPLACEMENT 34 1/2

OWNER R + B Oil + Gas
 CEMENT
 AMOUNT ORDERED 75 sq bsc + 5% Knt Seal + 25 sq 60:40:4 1/2 gel (Plug Ret + Mouse hole)
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Mike Pucker
 # 352 HELPER Dave Felio
 BULK TRUCK _____
 # 314 DRIVER Carl Balding
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

11:30 on bottom break Circ 11:05
 11:30 Start Dr. Alch 200psi @ 5 bbl/min
 11:35 pm 10 sq min. hole, 15 sq Rate 11:45 start
 Production Cement 75 sq bsc + 5% Knt Seal 7 bbl/min
 @ 300 psi, 11:50 pm stop pumps Wash Pump + Lines
 11:53 pm Release Plug Start Disp 200psi @ 5 1/2
 bbl/min @ 25 bbl out slow Rate 3 bbl/min 400
 psi @ 34 1/2 bbl out bump plug 400 psi Release
 psi latch Down hold.

SERVICE

DEPTH OF JOB 2150'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG latch Down _____ @ _____
 _____ @ _____
 TOTAL _____

CHARGE TO: R + B Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

4 1/2" Gemco
1- 4 1/2" Tripod Shave @ _____
1- 4 1/2" latch Down plug @ _____
4- Centralizers @ _____
 _____ @ _____
 TOTAL _____

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

TIM PIERCE
 PRINTED NAME