

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
DEC 30 2002
KCC WICHITA ORIGINAL

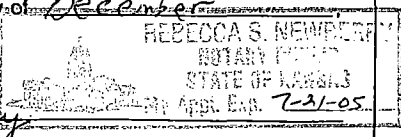
Operator: License # 31191
 Name: R&B Oil & Gas, Inc.
 Address: P.O. Box 195
 City/State/Zip: Attica, Kansas 67009-0195
 Purchaser: _____
 Operator Contact Person: Randy Newberry
 Phone: (620) 254-7251
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Tim Pierce
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
08-22-02 08-28-02 9-10-02
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21437-00-00
 County: Harper County, Kansas
C-N/2 NE SE Sec. 25 Twp. 31 S. R. 9 East West
2310 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Antrim Well #: 1
 Field Name: Spivey-Grabs-Basil
 Producing Formation: Mississippi
 Elevation: Ground: 1584' Kelly Bushing: 1592'
 Total Depth: 4500' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 233 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan Att 1 1.10.03
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 320 bbls
 Dewatering method used Haul Off
 Location of fluid disposal if hauled offsite:
 Operator Name: Jody Oil & Gas Co.
 Lease Name: Sanders License No.: 3288
 Quarter SW Sec. _____ Twp. _____ S. R. _____ East West
 County: Harper Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
 Title: President Date: 12-20-02
 Subscribed and sworn to before me this 20th day of December
19 2002
 Notary Public: Rebecca S. Newberry
 Date Commission Expires: 7-21-05



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **R&B Oil & Gas** Lease Name: **Antrim** Well #: **1**

Sec. **25** Twp. **31** S. R. **9** East West County: **Harper County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 Dual Induction
 Dual Compensated Porosity
 Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Miss.	4388	2796

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	233'	60/40 Poz	200	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4497'	60/40 Poz ASC	70 125	4%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	4390-4400	500 gal Stimsal 20 FEAcid Frac 100sx 100 mcsh	
		450 sx 12/20 50 sx	
		12/20 Super LC	

TUBING RECORD Size **2 7/8** Set At **4432** Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **9-12-02** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 10 Bbls.	Gas 60 Mcf	Water 250 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ALLIED CEMENTING CO., INC.

10121

ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Rock, G.

DATE 8-29-02	SEC 25	TWP 31s	RANGE 9W	CALLED OUT 11:30 P.M.	ON LOCATION 1:30 A.M.	JOB START 5:45 A.M.	JOB FINISH 6:30 A.M.
LEASE Antom	WELL # #1	LOCATION Mang Plant			COUNTY Harper	STATE KS	
OLD OR NEW (Circle one) NEW				35111915 W. 110			

CONTRACTOR Duke #2	OWNER R+B Oil + Gas
TYPE OF JOB Prod (Csg)	
HOLE SIZE 7 7/8	T.D. 4503
CASING SIZE 5 1/2	DEPTH 4503
TUBING SIZE	DEPTH
DRILL PIPE 4 1/2	DEPTH 4500
TOOL	DEPTH
PRES. MAX 850	MINIMUM
MEAS. LINE	SHOE JOINT 2525
CEMENT LEFT IN CSG. 25.25 FT	
PERFS.	
DISPLACEMENT Koi/Water 110 BBLS	
EQUIPMENT	
PUMP TRUCK CEMENTER David W.	
#343 HELPER Mark R.	
BULK TRUCK	
#364 DRIVER Mitch W.	
BULK TRUCK	
# DRIVER	
	TOTAL

CEMENT	
AMOUNT ORDERED 75# 60' 40' 4' +	
4# Koi-seal 125# 5# ASC +	
5# Koi-seal	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
	@
	@
	@
	@
	@
HANDLING	@
MILEAGE	

REMARKS:

SERVICE

1/2 on Bottom Break Circ Pump	DEPTH OF JOB 4503
12 BBLS ASF Pump 12 BBLS Mud	PUMP TRUCK CHARGE
clean Plug Rat + Mouse w/ 25#	EXTRA FOOTAGE @
20' 40' Pump 150# 60' 40' 4' pump	MILEAGE @
125# 5# ASC + 5# Koi-seal shift	PLUG RUBBER @
W/ Koi Wash Pump + lines Discharge	
W/ Koi Water slow Rate Pump	
Plug Float Did Hold wash up Rig Down	
	TOTAL

CHARGE TO: R+B Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-Bend shoe	@
1-AFU INSERT	@
4-Turbol. 2-25	@
	@
	@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Tom Pierce

X TIM PIERCE
PRINTED NAME

RECEIVED

DEC 30 2002

KCC WICHITA

ALLIED CEMENTING CO., INC. 10135

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

ORIGINAL

DATE <u>8-22-02</u>	SEC <u>35</u>	TWP. <u>31S</u>	RANGE <u>9W</u>	CALLED OUT <u>4:00pm</u>	ON LOCATION <u>6:00pm</u>	JOB START <u>7:40pm</u>	JOB FINISH <u>9:10pm</u>
LEASE <u>Antion</u>	WELL # <u>1</u>	LOCATION <u>Med Plant # 35, 2W,</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>15, 14 1/2</u>					

CONTRACTOR <u>Duke # 2</u>	OWNER <u>R+B Oil + Gas</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 7/8</u>	DEPTH <u>233'</u>
TUBING SIZE	DEPTH <u>200 SX 60:40:24 3/4 CC</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX' <u>150</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15 feet</u>	
PERFS.	
DISPLACEMENT <u>14 Blks Freshwater</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Paul Koldewy</u>	
# <u>353</u> HELPER <u>Dave Koldewy</u>	
BULK TRUCK	HANDLING
# <u>353</u> DRIVER <u>Robert Long</u>	
BULK TRUCK	MILEAGE
#	DRIVER
	TOTAL

RECEIVED
DEC 30 2002
KCC WICHITA

REMARKS:

SERVICE

<u>Run casing + break circulation</u>	DEPTH OF JOB <u>233</u>
<u>Pump 200 SX Cement</u>	PUMP TRUCK CHARGE
<u>Return slug + Displace with</u>	EXTRA FOOTAGE @
<u>14 Blks Freshwater, shut in,</u>	MILEAGE @
<u>Circulate 30 SX to pit ✓</u>	PLUG <u>wooden</u> @
	@
	@
	TOTAL

CHARGE TO: R+B Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
	TOTAL	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE John J. Armbruster

John J. Armbruster
PRINTED NAME

ALLIED CEMENTING CO., INC. 10803

Federal Tax I.D.# 48-0727860

ORIGINAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine L.O.G.

DATE <u>11-7-02</u>	SEC. <u>20</u>	TWP. <u>31s</u>	RANGE <u>8W</u>	CALLED OUT <u>10:00AM</u>	ON LOCATION <u>12:00PM</u>	JOB START <u>12:10PM</u>	JOB FINISH <u>1:15PM</u>
LEASE <u>SAMAS</u> WELL #			LOCATION <u>Mag Plant, 25, 1E, S12 Harper</u>		COUNTY <u>Harper</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)							

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CONTRACTOR Quality Well

TYPE OF JOB OHF

HOLE SIZE 7 7/8 T.D. 1300'

CASING SIZE 4 1/2 DEPTH 1300'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 100 MINIMUM -

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT Fresh Water

EQUIPMENT

PUMP TRUCK CEMENTER David West

352 HELPER David Felio

BULK TRUCK

304 DRIVER Mitch Wells

BULK TRUCK

DRIVER

OWNER Jody Oil & Gas R+B Oil *665

CEMENT

AMOUNT ORDERED 200x60:40:4 1/2

COMMON	<u>120</u>	@ <u>6.65</u>	<u>798.00</u>
POZMIX	<u>80</u>	@ <u>3.55</u>	<u>284.00</u>
GEL	<u>7</u>	@ <u>10.00</u>	<u>70.00</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>207</u>	@ <u>1.10</u>	<u>227.70</u>
MILEAGE	<u>27</u>		<u>223.56</u>

TOTAL 1623.26

REMARKS:

SERVICE

AT 1300 FT Pump 35x 60:40:4
Displace w/ 12 BBLS Fresh H₂O

AT 800 FT Pump 35x 60:40:4
Displace w/ 7 BBLS Fresh H₂O

AT 300 FT C&G Cement To
Surface w/ 60:40:4 Topout
w/ 60:40:4 wash up Rig
Down

DEPTH OF JOB 1300'

PUMP TRUCK CHARGE 475.00

EXTRA FOOTAGE @

MILEAGE 27 @ 3.00 81.00

PLUG @

TOTAL 556.00

CHARGE TO: Jody Oil & Gas

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

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TOTAL

TAX 146.83

TOTAL CHARGE 2306.09

DISCOUNT 215.93 IF PAID IN 30 DAYS

SIGNATURE Richard O. McInturff

SIGNATURE Richard O. McInturff 209016
PRINTED NAME

Net \$ 2090.16