

**AFFIDAVIT OF COMPLETION FORM**

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR MULL DRILLING COMPANY, INC.

API NO. 15-077-20,676-00-00

ADDRESS P.O. Box 2758

COUNTY Harper

Wichita, KS 67201

FIELD Spivey-Grabs

\*\*CONTACT PERSON Patricia Ungleich

PROD. FORMATION Mississippian

PHONE 264-6366

LEASE ROBINSON

PURCHASER Gas: Peoples Natural Gas

WELL NO. #3

ADDRESS 748 R.H.Garvey Bldg.-300 W.Douglas

WELL LOCATION NE SE NW

Wichita, KS

Oil: Koch Industries, Wichita, KS.

1650 Ft. from North Line and

330 Ft. from East Line of

the NW/4 SEC. 27 TWP. 31S RGE. 9W

DRILLING Blue Goose Drilling Company

CONTRACTOR

ADDRESS P.O. Box 1413

Great Bend, Kansas 67530

PLUGGING NA

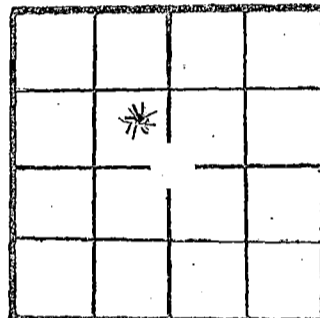
CONTRACTOR

ADDRESS

TOTAL DEPTH \_\_\_\_\_ PBTD NA

SPUD DATE 5/4/81 DATE COMPLETED 5/24/81

ELEV: GR 1636 DF \_\_\_\_\_ KB 1643



WELL PLAT

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
MISC \_\_\_\_\_  
(Office Use)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	246'	Cmmn	200 sx	3% cc; 2% gel
Production	7-7/8"	4-1/2"	9 1/2#	4420'	25 sx Scavenger 150 sx 50-50 poz		2% gel; 10% salt; .75% GFR2

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

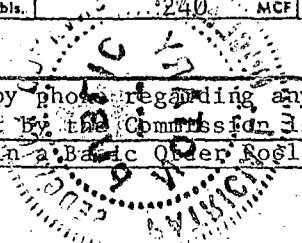
Amount and kind of material used	Depth interval treated
Acidized 750 gal MCA 6/22/81	
Frac 5000# 20-40 sand 6/23/81	

Date of first production 1/8/82 Producing method (flowing, pumping, gas lift, etc.) Flowing Gravity 28.8

RATE OF PRODUCTION PER 24 HOURS Oil 6 bbls. Gas 240 MCF Water % bbls. GOS-oil ratio \_\_\_\_\_ CFPB

Disposition of gas (vented, used on lease or sold) Sold Perforations \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum Unknown Depth           

Estimated height of cement behind Surface Pipe Cement Circulated

DV USED? NA

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
(See Drillers Log Attached)				
		SAMPLE TOPS		
	3496	-1853	Heebner	
	3677	-2034	Lansing	
	4226	-2583	B/Kansas City	
	4416	-2773	Mississippian	
	4437	-2794	RTD	
DST #1 4419-4437/30-45-60-60				
Strong blow off bottom bucket immediately				
Gas to surface in 90 minutes. Too small to measure				
Recovered: 360' total fluid as follows:				
60'	slightly gassy oil & water cut mud (15%O, 5%W, 75%M, 5%G)			
60'	slightly gassy oil & water cut mud (5%O, 5%W, 85%M, 5%G)			
60'	slightly gassy oil & water cut mud (25%O, 10%W, 45%M, 20%G)			
60'	slightly gassy oil & water cut mud (30%O, 20%W, 30%M, 20%G)			
60'	saltwater (TR oil)			
60'	saltwater (Chlorides=55,000 ppm)			
No bottom hole pressures available - both clocks stopped				
5/24/81 Production csg. set @ 4420' (open hole completion)				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,           

Robert O. Wall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS PRESIDENT (~~XXX~~) (OF) MULL DRILLING COMPANY, INC.  
OPERATOR OF THE ROBINSON LEASE, AND IS DULY AUTHORIZED TO MAKE  
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON  
SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF May, 19 81, AND THAT  
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF March 19 82

MY COMMISSION EXPIRES: March 27, 1983

(S) Robert O. Wall  
Robert O. Wall, President

Patricia L. Ungleich  
NOTARY PUBLIC  
Patricia L. Ungleich

