

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5775

EXPIRATION DATE 6/30/83

OPERATOR E. H. WOOD, JR.

API NO. 15-077-20721-00-00

ADDRESS 301 Farmers & Bankers Building

COUNTY Harper

Wichita, Kansas 67202

FIELD Spivey-Grabs

** CONTACT PERSON

PROD. FORMATION Miss.

PHONE 316 - 262 - 23413

PURCHASER KOCH OIL CO. & PEOPLES NAT. GAS

LEASE NEWBERRY

ADDRESS Wichita; Council Bluffs, Iowa

WELL NO. 4-A

WELL LOCATION SW NE NE

DRILLING KAW DRILLING

990 Ft. from East Line and

CONTRACTOR

990 Ft. from North Line of

ADDRESS WICHITA, KANSAS

the (Qtr.) SEC 34 TWP 31 RGE 9W.

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4392

PBSD

SPUD DATE 9/12/81

DATE COMPLETED 9/17/81

ELEV: GR 1586

DF 1590

KB 1593

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 255 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of AUGUST

1982.

MY COMMISSION EXPIRES: April 9, 1986

** The person who can be reached by phone regarding any questions concerning this information.

(NOTARY PUBLIC)
STATE CORPORATION COMMISSION
Mari M. Teter

AUG 24 1982

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR E. H. WOOD, JR.

LEASE NEWBERRY #4A

SEC. 34 TWP. 31 RGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FORMATION: TOPEKA HEEBNER TORONTO DOUGLAS SHALE LANSING B/Kansas CITY MISSISSIPPI				DATUM: 3091 3448 3484 3506 3654 4194 4381

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		255	Portland	225	
Production		4 1/2		4384	"	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			
2"	4370	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 Gal./15%	4384 - 92
10,000 Gal. Acid	
7,500 # Sand	
Date of first production 10/29/81	Producing method (flowing, pumping, gas lift, etc.) Flowing
Gravimetric 34	
RATE OF PRODUCTION PER 24 HOURS Oil Est. 3 bbls.	Gas Est. 60000 bbls.
Water 0 %	Gas-oil ratio 40 bbls.
Disposition of gas (vented, used on lease or sold) Sold	Perforations