

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5775
name E. H. Wood, Jr.
address 301 Farmers & Bankers Bldg.
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person E. H. Wood, Jr.
Phone 316 262 3413

Contractor: license #
name Graves Drilling

Wellsite Geologist Lee Poulsen
Phone 316 262 0392

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/30/83 1/6/84 6/2/84
Spud Date Date Reached TD Completion Date
4417
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 264' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 077 007-20,964 -00-00

County Harper

E./2. NW. SW. (location) Sec. 34 Twp. 31 Rge. 9 East West

1,980 Ft North from Southeast Corner of Section
4,290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

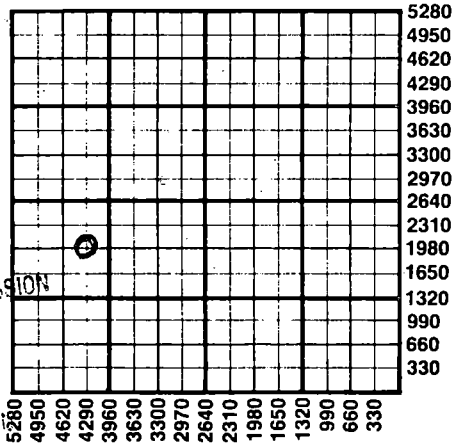
Lease Name Dusenbury "A" Well# 7

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1591 KB 1605

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUL 6 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title
Date 6/7/84
Subscribed and sworn to before me this 6th day of July 1984
Notary Public Carolyn Rosile
Date Commission Expires 11-17-87
CAROLYN ROSILE

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 31 Twp. 31 Rge. 9

SIDE TWO

Operator Name E. H. Wood, Jr. Lease Name Dusenbury A Well# 7 SEC 34 TWP. 31 RGE. 9 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 4408
 30"-30"-60"-60"
 G.T.S. in 25 minutes of 2nd opening
 Guage 15,000 CFG, Rec. 90'GCM
 FP 68-59# & 59-49#
 BHP 1215-1274#

Name	Top	Bottom
Heebner	3472	
Lansing	3674	
Kansas City	3946	
Base K.C.	4217	
Cherokee	4350	
Mississippian	4407	
RTD	4415	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production		8 5/8" 5 1/2"		264' 4409'	Portland "	200 75	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	Open hole 4399-4409-4417	500 Gallons 15% acid Frac twice 1st frac sanded out 2nd frac (3000# sand & 244 Bbl. Mississippian Water) 22 tons CO2	

TUBING RECORD

size 2 1/2 set at 4386 packer at Liner Run Yes No

Date of First Production 6/2/84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	17	140,000	80	2,235	26

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

4399-4409-17

