

RECEIVED

AUG 30 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32725
Name: Charro Operating LLC
Address: 1701 River Run, Suite #401
City/State/Zip: Fort Worth, Texas
Purchaser: N/A
Operator Contact Person: Ken Kundrik
Phone: (303) 799-9828 ext. 3-3
Contractor: Name: Berentz Drilling
License: 5892
Wellsite Geologist: Bill Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/19/01 7/27/01 7/29/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191223630000
County: Sumner
SW-NE Sec. 1 Twp. 30 S. R. 1 East West
990 feet from ~~S~~ / N (circle one) Line of Section
2475 feet from E / ~~W~~ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
° (circle one) NE SE NW SW
Kerley Well #: 1
Lease Name: _____ Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 1254' Kelly Bushing: 1261'
Total Depth: 3950' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 432' KB Feet 1'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A 9/6/01 KB
(Data must be collected from the Reserve Pit)
Chloride content 1100 ppm Fluid volume 250 bbls
Dewatering method used settling
Location of fluid disposal if hauled offsite:
Operator Name: D & A Oil
Lease Name: Ivie License No.: 30914
Quarter _____ Sec. 4 Twp. 30 S. R. 2 East West
County: Sumner Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Kundrik
Title: Operations Engineer Date: 8/28/01
Subscribed and sworn to before me this 28th day of August
2001.
Notary Public: Cathy Stout
Date Commission Expires: 1/9/27/03

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

X

Operator Name: Charro Operating LLC Lease Name: Kerley Well #: 1
 Sec. 1 Twp. 30 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Platform Express, DILL,</u> <u>CNL-FDC</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>2802</td> <td>-1543</td> </tr> <tr> <td>Stark Shale</td> <td>2926</td> <td>-1666</td> </tr> <tr> <td>Base Kansas City</td> <td>3027</td> <td>-1768</td> </tr> <tr> <td>Pawnee</td> <td>3181</td> <td>-1922</td> </tr> <tr> <td>Cherokee</td> <td>3245</td> <td>-1986</td> </tr> <tr> <td>Mississippi</td> <td>3389</td> <td>-2130</td> </tr> <tr> <td>Simpson</td> <td>3836</td> <td>-2577</td> </tr> <tr> <td>Arbuckle</td> <td>3908</td> <td>-2649</td> </tr> <tr> <td>TD</td> <td>3950</td> <td>-2691</td> </tr> </table>	Name	Top	Datum	Kansas City	2802	-1543	Stark Shale	2926	-1666	Base Kansas City	3027	-1768	Pawnee	3181	-1922	Cherokee	3245	-1986	Mississippi	3389	-2130	Simpson	3836	-2577	Arbuckle	3908	-2649	TD	3950	-2691
Name	Top	Datum																													
Kansas City	2802	-1543																													
Stark Shale	2926	-1666																													
Base Kansas City	3027	-1768																													
Pawnee	3181	-1922																													
Cherokee	3245	-1986																													
Mississippi	3389	-2130																													
Simpson	3836	-2577																													
Arbuckle	3908	-2649																													
TD	3950	-2691																													

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4"	13-3/8"	48#	40'	Class A	40 sx	3% CaCl
Surface	12 1/4"	8-5/8"	24#	432.28'	Class A	100 sx	3% CaCl
					65%35 Poz	120 sx	1#/gal FC, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (if vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Plant Location

2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

RECEIVED

(405)-606-8500

ORIGINAL

AUG 30 2001

Customer:

KCC WICHITA

Charro Operating, LLC
1701 River Run Rd., Suite 401
Fort Worth, TX 76107

Invoice No.
Field Ticket
Date

3767
3289
7/31/2001

PO#

Date of Job	County	State	Lease	Well No.
07/30/01	SG	KS	Kerley	#1

Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure

Quantity	Description	Unit Price	Total
PLUGGING			
		UOM	
115 sax.	60/40 Pozmix	sax 4.70	540.50
5 sax.	Gel	sax 9.50	47.50
1 hr.	Time on Location over 4 hours	hr 80.00	80.00
120 sax.	Bulk charge	sax 0.89	106.80
	Drayage (6.0 tons x .66 x 55 mi.)		217.80
55 mi.	Pump Truck Mileage Charge	mi 2.00	110.00
	Cement Unit		770.00

Vendor # 50563 Due Date 083101 Voucher # 808
 Job # 3767 Inv. Date 073101 Month 8/01

1.40
13.9 ²/₁₉

Acct#	Amount	Volts	Description
1-50	1983.08	3025-001	

Thank you for your continued business

Subtotal	\$1,872.60
Sales Tax	\$ 110.48
Total	\$1,983.08

Please Remit To:
TOTAL 100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE

ORIGINAL

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location

2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

AUG 30 2001

KCC WICHITA

Invoice No.
Field Ticket
Date

3737
3253
7/25/2001

Customer:

Charro Operating, LLC
1701 River Rund Rd., Suite 101
Forth Worth, TX 76107

PO#

RECEIVED JUL 30 2001

Date of Job	County	State	Lease	Well No.
07/20/01	SU	KS	Kerly	#1

Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
	40'	40'	Cement In Pipe @ 20'	

Quantity	Description	Unit	Price	Total
CONDUCTOR				
40 sax.	Class A Cement	sax	5.70	228.00
1 sax.	Calcium Chloride	sax	26.00	26.00
41 sax.	Bulk Charge	sax	0.89	36.45
	Drayage (MINIMUM CHARGE)			85.00
55 mi.	Pump Truck Mileage Charge	mi	2.00	110.00
	Cement Unit			450.00

Sender: 505103 Bus Date: 082501 Voucher #: 747
 Invoice: 3737 Inv. Date: 072501 Month: 7/01

Accts	Amount	Wife	Description
118	990.64	3025-001	cmr. cond. pipe

Thank you for your continued business.

TOTAL
 Please Remit To:
 100 North Broadway, Suite 3300
 Oklahoma City, Oklahoma 73102

Subtotal	\$ 935.45
Sales Tax	\$ 55.19
Total	\$ 990.64

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE

ORIGINAL

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405) 406-8500

Plant Location

2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

RECEIVED

AUG 30 2001

KCC WICHITA

Customer:

Charro Operating, LLC
1701 River Rund Rd., Suite 101
Fort Worth, TX 76107

Invoice No.
Field Ticket
Date

3739
5057
7/25/2001

PO#

RECEIVED JUL 20 2001

Date of Job	County	State	Lease	Well No.
07/21/01	SU	KS	Kerley	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8" 24#	434'	425'	414'	
Quantity	Description	Unit Price	Total	
SURFACE CASING				
		UOM		
	Cement Unit			469.95
100 sax.	Class A Cement	sax	5.70	570.00
120 sax.	Lite Wate (65/35/6%)	sax	4.85	582.00
7 sax.	Calcium Chloride	sax	26.00	182.00
30 lbs.	Cello Flake	lb	1.25	37.50
7 sax.	Gel	sax	9.50	66.50
3 ea.	8-5/8" Centralizers	ea.	47.00	141.00
235 sax.	Bulk Charge	sax	0.89	209.15
	Drayage (11.75 x .66 x 55 mi)			465.52
55 mi.	Pump Truck Mileage Charge			No Charge
1 pt.	Thread Lock Compound	pt.	35.00	35.00
1 ea.	8-5/8" Top Rubber Plug			74.00
Thank you for your continued business				

Subtotal	\$2,832.62
Sales Tax	\$ 167.12
Total	\$2,999.74

Please Remit To:

100 North Broadway, Suite 3300

Vendor # 50563 082501
 Invoice # 3739 072601

Voucher # 747
 Month 7/01

Accts	Amount	Wells	Description
1-18	2,999.74	3025-001	cmt. surf. csq

Ricketts Testing, Inc.

ORIGINAL

RECEIVED

AUG 30 2001

KCC WICHITA



Company CHARRO OPERATING, LLC Lease & Well No. KERLEY #1

Elevation 1254 G.L. Formation SIMPSON SAND Ticket No. 2026

Date 7-29-01 Sec. 1 Twp. 30S Range 1W County SUMNER State KS

Test Approved by ROGER ANDERSON Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 3870 ft. to 3890 ft. Total Depth 3950 ft.

Packer Depth 3870 ft. Size 6 3/4 in. Packer Depth 3894 ft. Size 6 3/4 in.

Packer Depth 3890 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) <u>3875</u> ft.	Recorder Number <u>Z43</u>	Cap. <u>6000</u>
Bottom Recorder Depth (Outside) <u>3878</u> ft.	Recorder Number <u>13565</u>	Cap. <u>4475</u>
Below Straddle Recorder Depth <u>3947</u> ft.	Recorder Number <u>13306</u>	Cap. <u>4625</u>

Drilling Contractor BERENTZ DRILLING RIG #1 Drill Collar Length 241 I.D. 2.25 in.

Mud Type CHEMICAL Viscosity 43 Weight Pipe Length _____ I.D. _____ in.

Weight 9.3 Water Loss 10.0 cc. Drill Pipe Length 3867 I.D. 3.25 in.

Chlorides 1100 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Jars: Make STERLING Serial Number 404 Anchor Length 20' W/60' TAIL PIPE Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: WEAK BLOW BUILDING TO 6" IN WATER INITIAL FLOW PERIOD.

WEAK BLOW BUILDING TO A STRONG BLOW FINAL FLOW PERIOD.

Recovered 460 ft. of MUD CUT SALT WATER.

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 40,000 PPM

Time Set Packer (s) <u>1:09 PM.</u>	Time Started Off Bottom <u>4:54</u>	P. M.	Maximum Temperature <u>124°</u>
Initial Hydrostatic Pressure.....(A)	<u>1918</u>	P.S.I.	
Initial Flow PeriodMinutes	<u>15</u>	(B) P.S.I.	to
	<u>15</u>	(C) P.S.I.	
Initial Closed In PeriodMinutes	<u>30</u>	(D) P.S.I.	
Final Flow PeriodMinutes	<u>60</u>	(E) P.S.I.	to
	<u>217</u>	(F) P.S.I.	
Final Closed In PeriodMinutes	<u>120</u>	(G) P.S.I.	
Final Hydrostatic Pressure.....(H)	<u>1853</u>	P.S.I.	

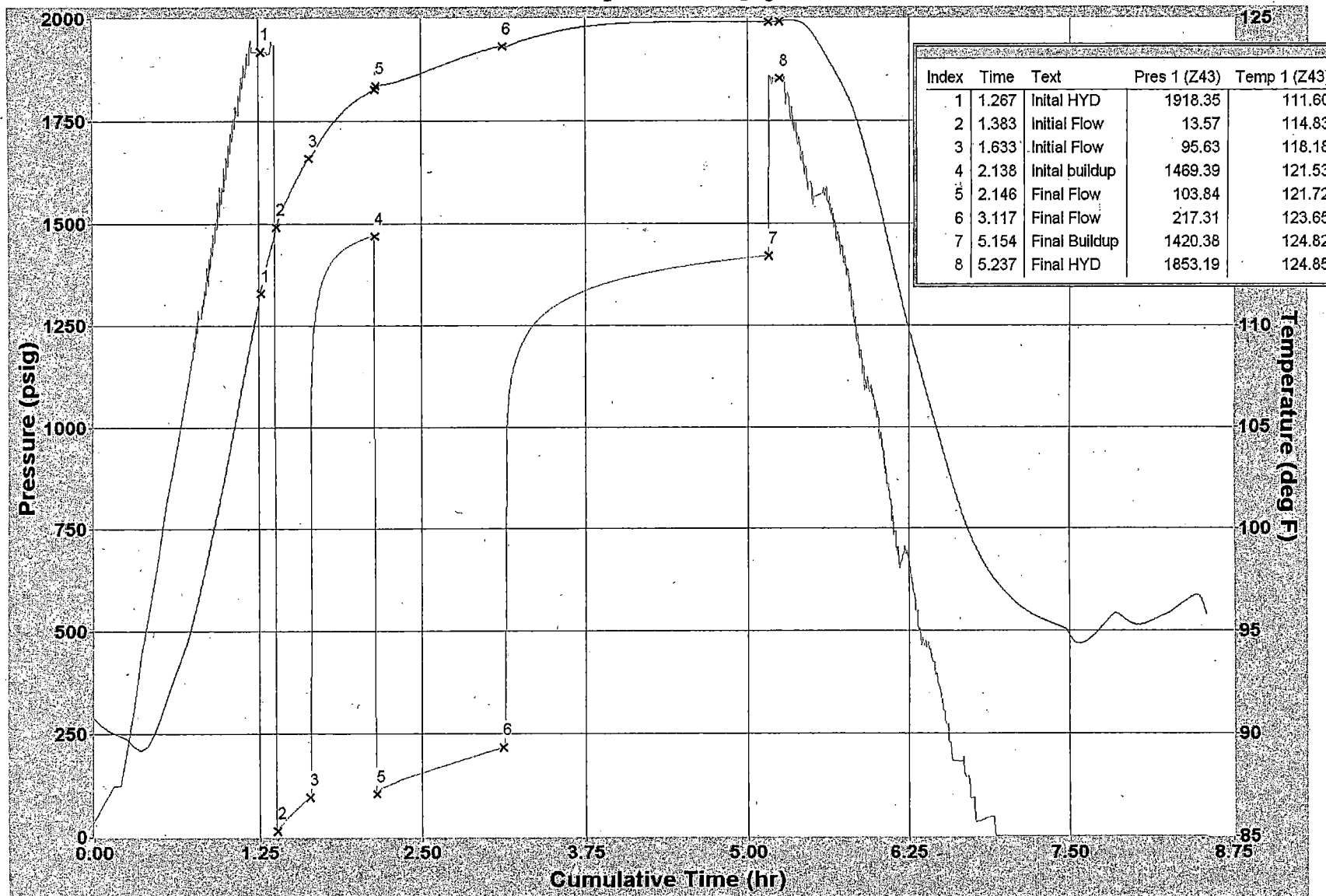


Company Name Charro Operating LLC
 Well Name Kerley #1
 Type of Test DST#1
 Date(s) of Test 7-29-01



7-29-01 DST#1 Kerley #1 Copy of Z43 Graph (1)

ORIGINAL



RECEIVED

AUG 30 2001

KCC WICHITA