WELL PLUGGING RECORD STATE OF KANSAS API NUMBER 15-025-20649-00-00 STATE CORPORATION COMMISSION K.A.R.-82-3-117 200 Goldrado Derby Building LEASE NAME Barby-Harper Wičbita, Kansas 67202 TYPE OR PRINT WELL NUMBER 1-15 NOTICE: Fill out completely and return to Cons. Div. ___ Ft. from S Section Line office within 30 days. Ft. from E Section Line LEASE OPERATOR Sho-Bar Energy, Inc. SEC.15 TWP.34 RGE. 21 (E) or (W) ADDRESS Box 217 Harper, Kansas 67058 COUNTY ____Clark PHONE (316) 896-2710 OPERATORS LICENSE NO. 7744 Date Well Completed Character of Well <u>Gas</u> Plugging Commenced 10-12-89 (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 10-17-89 Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes Which KCC/KDHE Joint Office did you notify? Is ACO-1 filed?______If not, is well log attached?______ Depth to Top_____ Bottom____ T.D. 5500 Producing Formation Show depth and thickness of all water, oil and gas formations. ... CASING RECORD OIL, GAS OR WATER RECORDS Put. In Size Content Pulled out Formation From Tο 17 7640 and the second of the second of a second of the second of 8 5/8 3405 4370 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs vere used, state the character of same and depth placed, from feet to feet each set. Pump 2 sks. of hulls 8 25 sks. of cement to4100 Pump 50 sks. of cement to 850 Pump 40 sks. of cement to 400 Put 10 sks. of cement @ 40 to 0 Cut off & cap 8 5/8 3" below ground level (if additional description is necessary, use BACK of this form.) Name of Plugging Contractor Sargent's Casing Pulling Service License No. PREATEN STATE CORPORATION COMMISSION Address Box 506 Liberal, Kansas 67905-0506 DEC 2.6 1989 COUNTY OF Seward STATE OF Kansas (Employee of OperatorCDNSERVADIABLE BUTSON) of

above-described well, being first duly sworn on oath, says: That I have knowledged to Kanana facts, statements, and matters herein contained and the log of the above-described well as filled that

SUBSCRIBED AND SWORN TO before me this

My Commission Expires: 18 NOU 1996

(Address)

(Signature) -

the same are true and correct, so help me God.

NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES
FORD CP-4
Revised 08-84

Notary Public

Leslie Johnson



MICRO-SEISMOGRAM® LOG-CASED HOLE

COMPAN KANG	Y SHO-BAR	ENERGY,	INCORE	PORATED		
ENERGY ENERGY ER #1- State KA	BARBY-II.	ARPER #1-	15			
R ENER ATED State	SNAKE CREEK					
-BAR EN PORATED -HARPER CREEK CREEK Strong	CLARK	STA	TE K	MANSAS		
N SHO INCOR SARBY SNAKE				Other Services: PERF.		
COMPA WELL County Sec —	15 Twp 34					
Permanent DatumGROUND	LEVEL	_Elev <u>1.76</u>	<u> </u>	Elev.: K.B1775		
Log Measured From 10 ' ABO'	VE GROUND L	EFtEAbove Perm	ı. Datum	D.F		
Drilling Measured From KELL	Y BUSHING			G.L. 1765		
Run No.	ONE					
Date & Time Survey	1-14-83					
Date & Time Cementing						
Type Cementing Operation	LONG STRIN	Ĝ				
Depth Driller	4330'					
Depth Welex	4313'					
Logged Interval	4305' to	3450'		to		
Casing Driller	5 /2" @	Т.D.		@		
Float Collar—D.V. Tool				·		
Squeeze Depth				· · · · · · · · · · · · · · · · · · ·		
Amount & Type Cement				, :-		
Amount & Type Admix				WIND TO THE STORY		
Type Fluid in Hole	SALT WATER		1.15(3.1	· · · · · · · · · · · · · · · · · · ·		
Fluid Level	FULL			OS agrant		
Salinity PPM CI] · <u>-</u> · · · · · · · · · · · · · · · · · · ·	UCT -9 19691		
Weight lb/gal-Vis.				Jose obligion		
Approx. Logged Cem. Top	3600		CO	NSERVATION DIVISION		
Calculated Cement Top	3700'			Wichita Kansas		
Max. Hole Temperature		"F.		°F.		
Tool No.	507 - 307A					
Spacing Recorded	4 '					
Equipment—Location	1	BRVJ.I.				
Recorded by	K. KAPLAN					
Witnessed by	MR. BARBY		<u> </u>			

WELL LOG

•					24
GMPANY Sho-	Bar Energy Inc.	•			<i>3∳</i> BEC 15
ARM Barby	y-Harper	NO. 1	. '		LOC. SE SE
DTAL DEPTIA" 552() RTD	•			Clark, Kansas
омм. 12-18	,	ump. 1-5-8	3		
	ac Drilling Inc.				
CASING	20" set @ 88' 8 5/8 set @ 817				
					<u> </u>
					ELEVATION 51 0 (070)
					PRODUCTION $5\frac{1}{2}$ set @ 4370'
•	,	SURES INDICATE	BOTTOM OF F	DRMATIONS	
				-	
; <u> </u>	Surface Sand RedBed RedBed, Shale Shale	0 200 818 1435		200 818 1435 2485	÷ /
:	Lime, Shale	2485		5520 RTD	
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			•		
state of Kan	sas)				
County of Bar		. 8S			•
•	tha J. McKown		of	DaMac Dri	illing Inc.
		is and sorrest of		•	<u> </u>
apon oath state the	above and foregoing is a tru	ae and correct co	opy or the log (or rue	
	e and			12041.	as & miximum
Subscribed and swor	n to before me this3r	d_day of	January		1983

VADA I. SULLIVAN
Barton County, Kansaa
My Appt. Exp. /- 30 - 84

My Commission Expires:_