15 025-20397-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Mε

WELL PLUGGING RECORD

Make Required Affidavit		lark				34S Rge. 21 X/W			
Mail or Deliver Report to	Locatio	on as "NE/	CNW 1 SW 1	" or foota	ge from 1	ines			
Conservation Division		SW NE							
State Corporation Comm.				ing Compar					
245 North Water	Lease 1					Well No. 1-20			
Wichita, No 01202	Wichita, KS 67202 Office Address Suite 600, 300 W. Douglas, Wichita, KS 6720								
	Charact	ter of Wel	1 (Comp	leted as O	il, Gas o	r Dry Hole)			
				bandoned					
<u> </u>		ell comple			June				
		ation for			June				
		Application for plugging approved June 21 1981 Plugging commenced June 21 1981 Plugging completed June 21 (3:15 p.m.) 1981							
1 ; ;				of well or	me 21 (3:	15 p.m.) 1981 g formation			
						s of surface csg.ofi			
	If a pr	roducing w	ell is a	abandoned.	date of	last production			
	N/A	. •		,		19			
Legals well correctly on above		rmission o	btained	from the	Conservat	ion Division or			
Locate well correctly on above Section Plat		ents befor							
Name of Conservation Agent w					larence Th				
Producing formation		pth to top		ottom		pth of Well			
Show depth and thickness of	all water, oil	l and gas	formatio	ons.	D 3855				
and the second second	_			17.1	בכטב ע				
OIL, GAS OR WATER RECORDS					1	CASING RECORD			
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	. PULLED OUT			
	Surface	0	700'	8 -5/8"	yes	no			
N	<u> </u>	ļ. <u></u> .	<u> </u>	ļ	ļ	<u> </u>			
	 	 		 	 	<u> </u>			
	 	ļ		 	 -	 			
Describe in detail the ma	rrow in which	+bo wall		d indi	soting wh	the mud fluid			
feet for each	plug set.	Plug @ 700 Plug @ 40'	with (, 60 sacks		feet to			
				:h IU sack	<u>s</u>				
		cks in rati cks in mous		/ 5 gacks	in rater r	11			
		completed (летт			
		<u>Julpierra</u>	<u>. ب دود ت</u>	Jelle VICII	01				
,					·				
				CT	RECEIVE				
				SIMIE	CORPORATION	:D			
		·			C	COMMISSION			
	1 description				.♥n#s_snee	Q .			
Name of Plugging Contractor_	DaMac	: Drilling	Inc.	COMO	/ 18	181			
					ERVATION DIVI				
				-vv	ichita, Kansas	S10N			
STATE OF KANSAS	COUN	TY OF	SEDGW	TOV	<u> </u>	55.			
E. J. Rine			(enxpxko	treat of own	er) or (g	www.or operator)			
of the above-described well,	being first d	uly sworn	on oath	, says: T	That I hav	e knowledge of			
the facts, statements, and ma as filed and that the same an	itters herein o	contained	and the	log of th	ne above-d	lescribed well			
as lited and that the same ar	e true and co	rrect. 50	nerb "	e mou.					
•	(Sig	nature) 🚄	2010	Deno		•			
	, ,	É.	J/Rine	Preside	nt _				
		2113	LEE 600,	300_WDC	ouglas, wi Address)	chita, KS 67202			
SUBSCRIBED AND SWORN TO	before me this	s22nd_	day	~ f .	ime	, 1981.			
			1		me				
			Non	na K	1 1119	E 60)			
K. Martin		Do	nna K.	McKee	No	tary Public.			
My commission expires J	anuary 21, 198	55.							
PAOTAN, M									

	•	0	KA	NSAS		\bigcirc		
WELL COMPLE	TION REPORT	AND		·			s20 (f3	1/9 P 21 XX
DRILLER'S LOG						[
API No. 15	025		397 ~ CX	J-00		r.	Loc. <u>C</u> SW	I NW
Operator	County	P.	lumber	en e			County <u>Clar</u>	
	illing Compa	anỳ.			·		-	540 Acres
Address	***************************************							
Suite 6	00, 300 W. I	Oouglas,	Wichita,	KS_67202	You		160	F 60
1-20	Shupe							
and the second s	80' FNL	the state of the s	10	80' FEL				
foot fro	n (N) (X) line		feet	from (E) YEVY	line			
Principal Contractor	,	1	ologist				160	160
DaMac Spud Date	Date Completed	· Tot	_Bill_Slad	ek P.B.T.D.			Locati	e well correctly
6-15-81	6-21-81		722'	N/A	7		Elev.: Gr	775.
Directional Deviation	,	Name of Street, or other Designation of the Owner, where the Park of the Owner, where the Owner, which is t	and/or Gas Purc		· • • • • • • • • • • • • • • • • • • •		of 1786	кв1788'
N/A	and the second second second		P & A (SKID_RIG) '		Jr	
			CASING	RECORD			•	
Report of all stri	ings set — surface,	intermediate	, production, el	c.				•
Purpose of string	Size hole drilled	Size casing s (in O.D.)	et Weight lbs/ft.	Setting depth	Type co	ement	Sacks	Type and percent additives
Conductor		20"	24#	821	Commo	n	300 sx	TT- 0 00'
Surface	12 1/4"	8 5/8"	23#	811 '	Lite C	ement	600 sx	HLC - 3% cc.;
)						4// 110 2212
Intermediate	17 1/4"	13 3/8"	48#	322'	Commo	n	800 sx	3% cc; 2% gel
						•		
	LINER RECOR	RD			***************************************	PERFOR	TION RECO	R D
Top, ft.	Bottom, ft.		cement	Shots	per ft.		e & type	Depth interval
N/A	Journal of the state of the sta			N/A	•	312	e o type	popul morra
	TUBING RECO	\D D				1		
						-		
Sixe N/A	Setting depth	Packe	r set at			-	•	
20/ 42-		CID. FRAC	TURE, SHOT,	CEMENT SO	UEFZF REC	ORD .		
<i>,</i>			of material used				· De	pth interval treated
							- 	
N/A	·	·			 		N/A	
								,
					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
				•				
			INITIAL PR	ODUCTION				
Date of first production	* · · · · · ·	Produc	ing method (flow	ing, pumping, g	as lift, etc.)			
_N/A				N/A				·
RATE OF PRODUCTION PER 24 HOURS	N Oil		Gas		Water		Ga	s-oil ratio
PER 24 HOURS Disposition of gas (vent	11/A		obls. N/A			/A cing interva	bbis.	N/A CFPB
N/A	, 011 10410 01	· · · · ·			1	/A	,	•
	(10 70 100 100 100 100 100 100 100 100 10		The second secon	- 1. mg - 15 - 16		4.42		terminal and the second of the

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rine Drilling (Company			DESIGNATE TYPE OF COMP.: COMP.					
Well No.	Lease Nam					P & A	The state of the s		
1-20 \$ 20	Shup ≸x	e							
*	W								
Show all important zones cluding depth interval test	WELL LO	f; cored interva	s, and all drill-	stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION				
والمراق والمراق والمرافع والمساورة والمراق والمناق وال	ESCRIPTION, CON		,	TOP	воттом	NAME	, DEPTH		
N/A									
Plugged & Aband lst plug @ 950' 2nd plug @ 800' Bridge @ 40' wi 5 sacks in Rath	with 35 with 3	sacks							
Plugging inform submitted.	ation prev	viously							
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Date Received	USE ADD	ITIONAL SH	EETS, IF NEC	ESSARY, TO	COMPLETE WE	LL RECORD.			
Pate Received		E. G. Rine, President							
		Title							
		August 18, 1981							

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15-625-20397-00-00

Shupe 1-20

C SW NE Sec. 20-34S-21W Clark County, Kansas

Started: June 4, 1981

Completed: June 21, 1981

Surface 0 - 722'

20" Conductor set @ 82' by Haliburton with 300 sacks. Ran 13 3/8" csg., set @ 322" w/ 800 sx, 1" 100 sx.;8 5/8" 23# @ 811' w/500 sx HLU - 3% cc. ½# FC - 100 sx CH-2%. 8 5/8" csg. could'nt get back in hole, bottom two joints of surface csg. off. 722' bit stopped. plugged hole.

STATE OF KANSAS) ss: SEDGWICK COUNTY)

I, E. J. Rine, do hereby certify that the above is a true and accurate log of the Shupe #1-20, located C SW NE, Sec. 20-34S-21W, Clark County, Kansas.

Subscribed and sworn to before me this 3nd day of July, 1981.

My commission expires: January 21, 1985

RECEIVED K. McKee, Notary STATE CORPORATION COMMISSION

.IIIL - 71981

CONSERVATION DIVISION Wichita, Kansas