STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

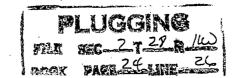
Mail or Deliver Report to:

Conservation Division

State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Pra	att	. Count	v. Sec. 2	Twp. 285 Rge	. (E)	11(w)
NORTH	Location as "N	E/CNW#SW#"	or footage fro	m lines 670	FNL 26	FWL SF	5/4.
!		<u>Skelly</u>					
	Lease Name					_ Well No	l
<u> </u>		Box 1650	•	•	_		
	Date well com	Vell (completed	•			12,	10 / 0
		plugging filed_				18.	_19_74.0_ _19_52
		plugging approv			••		19.52
		nenced				_,,	19.52
*,	Plugging comp	leted			Augus	t 14,	_19_52
	Reason for abar	ndonment of wel	l or producin	g formation	Depleted	gas wel	LI.
					July		_19_52
Locate well correctly on above Section Plat				ration Division	or its agents bef	ore plugging	was com-
Section Plat Name of Conservation Agent who su		Yes		Rives	· · · · · · · · · · · · · · · · · · ·	 ,	
Producing formation Viola					Total Depth of	well 4.7 98	3Fee
Show depth and thickness of all wat					. Total Dopar of	** O	,
		1			•	CAGING DE	CORR
OIL, GAS OR WATER RECO	KD9		 			CASING RE	CORD
FORMATION	CONTENT	FROM	то	OD SIZE	PUT IN	PULLED	OUT
Viola Lime	Gas	41781	41931		404 9 11	None	
	· · · · · · · · · · · · · · · · · · ·	 		5-1/217	4214 t O''	2781'8	311
	<u> </u>	<u> </u>			-	<u> </u>	
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	,					 	
	Mud laden 75 sacks o Surface so	f cement	4061° 265° 6°	to 0	1,		· · · · · · · · · · · · · · · · · · ·
			TZ	VOG	-ON DIVISI	м 08-29:	52
				Calion	ta, Kansas		
I of ml C		description is neces					
Jame of Plugging Contractor	Barnes & S Russell, K		Enlljn8	<u> </u>			
.daress	Trussert, W	enoge				`	====
TATE OF Kansas H. E. Wan	<u> </u>	(e	employee of o	wner) XXXXX	KANTAKETAKA		
ell, being first duly sworn on oath bove-described well as filed and th	at the same are true an				rs hefein contain	ed and the l	og of the
, ,			30x 391	Hutchin	nson. Kan	sas	
,							
Subscribed and Sworn to be	fore me this 28t	nday of			, 19_5	1	
			_a	rephine	29	Notary 1	<u> </u>
ly commission expires April	7, 1952			/		Notary 1	Public.
T		24-2675-5 2-5	5220м				•
	•						



Rig Contractor

Drilling Contractor...

0-5/0"0D

E-1/2"00

3-1/2"00

Packet Set at

Rotary Drilling from

Dry Gas Well Press

Ø

20#

400

107 0180%

00 4100 h

ENSKELLY COMPANY MOTTOR ROTTON Record Indicate Casing Points, Easter Lease Name and No. Armitertond 4" 116576 Well No. 1 Elev. 1745 DF ¿Lease Description Coction 2-205-11W, Pratt County, Mangad. (520 acres) Location made 19 19 19 by Could damdolph feet from North line feet from East line feet from South line 2666 feet from West line of Care D Rig com'd June 5, 19 40 Rig comp'd June 12, 19 40 Drig com'd June 14, 19 40 Drig comp'd July 11, big twilt by welling commotor Boding Drilling Company Cable Tool Drilling from Initial Produbefore shot or acid Commenced Producing 3817 17 1940 Initial Prod after shor or acid. Volume After and - 20,000 li Casing Head Gas Pressure Volume . Volume Braden Head (Size 6 - 00) Gas Pressure PRODUCING FORMATION VIOLA 1418 4193 TOTAL DEPTH 4190 CASING RECORD PULLED OUT Cond'n Feet In. Sacks Used WAT. 11 400 9 Jos. Weld 100 Inllature ton 120 3966 O Comiloro 165 Malliburton 240 165 Bound ond Estling ton set 3 in celler and 52 cauling in ossid to derrice (Loor) Used ond, 5-1/2'0) baker Conditation daids and West thoe Liner Set at Length

Liner Set at Length

Size and Kind Length Size and Kind

	SH	OT OR ACID TREATMEN	r record	
动社员学的主义	FIRST	SECOND	THIRD	FOURTH
Date	July 13, 1940	WIRWING TRIVER		
Acid Used Size Shot	AUU Gals	Gals Qrs	Gals. Qts	Gals Qts
Shot: Between	2200 Ft and 0190 Ff.	Fr. and	Ft. and	Ft. and Ft.
Size of Shell	发扬性的发展: 2015年2月1日 18	ALS: THE	April 10 cm	
Put in by (Co.)	Mall bur son	A CONTRACTOR OF THE CONTRACTOR	The state of the s	
Length anchor				
Distance below Cas'g	分配的公司的 对于表现			经条件。如果是1940年
Damage to Casing or Casing Shoulder	1000			The Control of the Co
使用的基础中心的知识	SIGNII	ICANT GEOLOGICAL FO	RMATIONS	

	45 把自由工作的。1995年7月2日		PREMIOTIVE MERCHANISM	
NAME	Top Bottom	GAS	OIL	REMARKS
it. Organ Line	2350	From To	From To	
Lauring Line	602		3091 3509	Good porosity, alisat entwation
			57183718	Cood poresity & saturation
Einderhook Jolomite	了。(1999年) 1995年 [1995] · [199		ASSESS MONEY	
Viola Lilso	" "	41/0	A THE PARTY OF THE	main body pay formotion.
			Signer Beauthy	

CLEANING OUT RECORDS

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PLUGGING BACK AND DEEPENING RECORDS

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<u> </u>	nows il Record	BOTTOM	Indicate Casing Po	REMARKS of O	il, Gas and Water, etc.
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eso own colluic line	3588 3712 5712 5710	3712 3710 C 3835	oma porcolfo	y and sobwat	
na ne uni chart	3036	3365 3392			
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left well shut in until July 15th, when potential test was taken by the State Corporation Commission by U. S. bureau of Mines method, however, in making calculations of reedings it was found that they would not plot, therefore it was necessary for the Commission to retest the well on 7/27/40. Calculations of test taken on this date established a State Corporation Commission potential of E8.000 M cubic feet. CP-1180%. Potential to be effective as of July 15th, date of the first test.

This well was commeted to the Conningham Descline Plant high pressure system on August 7, 1940.

SIOPE	TEST DATA		
	ingle		
Depth	(Dego.)	Horiz.	Vort.
2501	•		
500		Mr. Mary	
7501	1/2	- 2.2	.0
10001	0		
1850	1/8	2.3	.0
1500'	0		
17501	1/2	2.2	.0
20001	1/2	2.2	.0
2250			
8600		The state of the	
2770		State of the	ti yakilini e
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9500		文学或自办的	
57501			
ACCOUNT	1/3	82 88	, A

Total Deflections 11.0

CASING TALLY

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8-5	/8 " 0D	5-1/2"OD	5-1/2"OD	5-1/2"OD	5-1/2"OD		: :- ::
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37	7	29.99	32.03	31.31	32.03		٠
39	9 🦠	29.44	32.03	32.04	32.03		FS
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38	4	29.20	32.03	31.00	29.55		
40	6	29,76	32.02	28.65	26.80		. ^
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36	4	31.70	32.02	30.85	30:05		* F.
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ر آن در این در		28.85	32.03	31.18	30.22		•
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		31.73	32.02	31.52			 - 1.
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		31.85	32.02	30.74			
		29.25	32.03	30.25			
· · · · · · · · · · · · · · · · · · ·		31.90	32.03	28.93			
	- 1 (mg)	31.80	32/02	28.12			
		30.85	32.02	30.42			:
, v		30.03	32.04	31.50			
		31.95	30.90	30.94			
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1			01.4	50.60			

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE NA	ME.	rmlt	stead	M.C.	(Pr	att	, G¢	les la	ano.	<i>)</i>	WELL NO	o				
	٠٠٠ ٠٠٠ و	CLEA	VING OU	JT R	ECORI)		,		PLUC	GGING B	ACK O	R DEE	PENI	NG RE	CORD
Date comme	enced	. ,						19	Date	comm	enced		Augi	ist	1,	19 52
Date comple	eted							19						ist	14.	19 22
Cleaned out									Plugg	ged ba	rck or	6 to	Q*		т.р.	2 & A
Prod. before		LL	1	LL1.				64							, -	cu. ft
Prod: after :		1.1	1.	hhla				012 · ft			bi-	ds	bbls.		,	cu. ft.
Kind of too							P.	1								gas
		i	***********	٠.				(<u>) </u>				rnes				***************************************
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Size of shell			 				- :						Y		· · ·	
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or casing she	ouidei		<u> </u>		CH	ANO	GES	IN CAS	ING	RECO	ORD		• • • • • • • • • • • • • • • • • • • •	• ,	· · · · · · · · · · · · · · · · · · ·	
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9 1 jo i	· w ag		61 62 61 67	. <u>.</u>				20%,	LOV	thd	1011 600		/ 06	oin	6 (0	cond.)
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91 joi	Inte	(27	61.6") 0:	C 5 k s	O	,	20/ , 1	LOY LLE CO	AUG			Muly	9 1 n		cond.)

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* ex	FORM	ATION					ТОР		BOTT	OM.	1	ndicate	Casir	e Poi	nte T		MAR e Sho		Oil.	Gas and	Water	r. etc.

Nul laden fluid 75 sacks of Communt of Surface soil

of coment 0 265 to 6 coil 6 to 6

Plugged and abandoned August 14, 1992.

- Window

- Charles Landa Make

on and in a