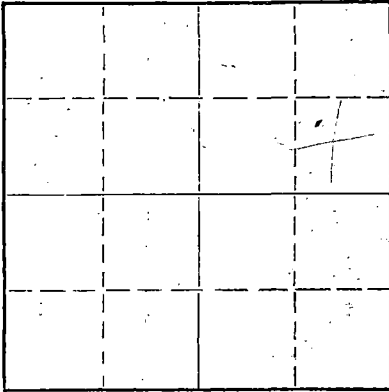


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Pratt County, Sec. 2 Twp. 28 Rge. 11 (E) (W)
Location as "NE/CNW*SW*" or footage from lines. NW SE NW
Lease Owner Morgenstern & Specter
Lease Name Armitstead 'B' Well No. 1
Office Address Russell, Kans.
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed 11-12-40 19____
Application for plugging filed 7-9-63 19____
Application for plugging approved 7-10-63 19____
Plugging commenced July 25, 1963 19____
Plugging completed August 1, 1963 19____
Reason for abandonment of well or producing formation
Failure to produce profitably
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving Pratt, Kansas
Producing formation Viola Depth to top 4162 Bottom 4163 Total Depth of Well 4183' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	376'	none
				5 1/2"	4163'	3232'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged, back with sand to 4150- feet, Dumped 5- sacks cement.
Mudded hole up to 250-- feet,
Set a ten foot rock bridge, And dumped 20- sacks cement.
Mudded hole up to 40- feet, Set a rock bridge, dumped ten sacks -
cement.

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AUG 9 1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lynch Casing Pulling Company no. 457
Address R.R. 4 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Morgan Specter
Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of August, 19 63

My commission expires

December 1, 1964

Notary Public.

Elice Candy

Buck Bell

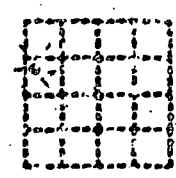
COPY

SKELLY OIL CO.
Armitstead "B" No. 1.

SEC. 2 28 R. 11W
NW SW NW
1659' fr 332' fr WL NW 1/4

County. Pratt

Total Depth. 4183'
Comm. 10-13-40 Comp. 11-12-40
Shot or Treated. 11-15-40 1000 Gals. 4163-83
Contractor. Bodine Dr. Co.
Issued. 12-23-40 Rotary O-4165
Cable 4165-83



CASING:
8 5/8" 376'
5 1/2" 4163'

Elevation.

Production. Pot. 14,000,000 G.

Figures Indicate Bottom of Formations.

surface soil, clay, sand	40	porous, slight sat.	3540-50
sand & shale	160	porous & saturated	3689-94
red bed	480	porous & saturated	3706-12
shale & shells	1050	porous, slight sat.	3729-46
salt	1150	pay formation	4162-83
shale & shells	1420		
lime	1910	porous, slight oil stain	
shale & shells	1940	& sh gas	4162-65
shale & lime	2225		
shale	2350	Before acid 1,450,000 G.	
shale & shells	2470	After acid 17,700,000 G.	
shale & lime	2545	Established potential of	
shale	2590	14,000,000 cu ft.	
lime	2700		
shale & lime	2730		
lime	2775		
shale	2805		
shale & lime	2960		
lime	3045		
shale & lime	3195		
lime	3245		
shale	3270		
shale & lime	3420		
lime	3460		
shale	3500		
shale dk gy	3507		
lime	3540		
lime sft gy oolitic	3550		
lime	3648		
lime sft gy oolitic,			
probable wtr	3655		
lime	3689		
lime sft gy & brown			
oolitic	3694		
lime	3706		
lime sft brown & gy			
oolitic	3712		
lime	3729		
lime vory sft gy & brown			
oolitic	3746		
lime	3795		
lime cherty	3805		
lime	3985		
lime sdy	4030		
shale	4102		
dolomite gy finely			
crystalline	4112		
shale dk	4162		
chert bluish gy & dolomite			
gy coarsely cryst	4165		
dolomite dk brown &			
chert gy, porous	4171		
dolomite dk brown cryst,			
porous	4178		
dolomite brown cryst w/			
little chert, porous	4183		
Total Depth.			

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CONSERVATION DIVISION
Wichita, Kansas

Tops: Lansing lime 3507
Kinderhook dolo 4102
Viola lime 4162