

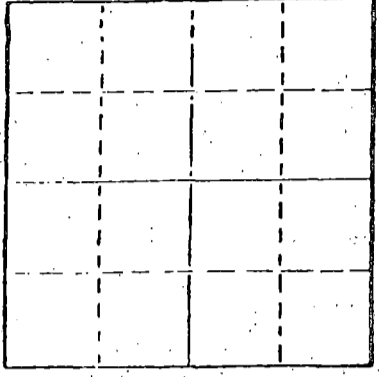
15-191-20929-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Sumner County. Sec. 10 Twp. 30 Rge. 1W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C N/2 SE/4 SE/4
Lease Owner Vincent Oil Corporation
Lease Name Nixon #1 Well No. _____
Office Address Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above Section Plat

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12/21/79 _____ 19____
Plugging completed 1/2/80 _____ 19____
Reason for abandonment of well or producing formation
depleted
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well _____
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3910
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	325	none
				4 1/2"	3030	2531'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 2825' and ran 4 sacks cement. Shot pipe at 2585', pulled 64 joints.
Pumped 2 sacks hulls, 125 sacks common cement.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 10th day of Jan., 19 80

Margaret Melcher
Notary Public.

My commission expires _____



RECEIVED
STATE CORPORATION COMMISSION

JAN 14 1980

CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

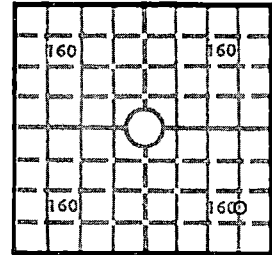
API No. 15 - 191 - 20929-00-00
 County Number

S. 10 T. 30 R. 2 E W

Loc. C N $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$

County Sumner

640 Acres
N



Elev.: Gr. 1244

DF _____ KB 1249

Operator
VINCENT OIL CORPORATION

Address
230 O. W. Garvey Bldg., Wichita, Ks. 67202

Well No. #1 Lease Name Nixon

Footage Location
990 feet from (S) line 660 feet from (E) line

Principal Contractor White & Ellis Drlg. Co. Geologist H. Deane Jirrels

Spud Date 7-9-79 / 7-12-79 Total Depth 3910 P.B.T.D. _____

Date Completed 7-23-79 Drlg. Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$ "	8-5/8"		325'		85	
Production		4 $\frac{1}{2}$ "	10.5#	3030'	Pozmix	100	18% salt 3/4% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Dresser	2838-2842' 2844-2850'

Size	Setting depth	Packer set at
2-3/8"	2874.19'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dresser-Titan -15% mud acid - 500 gals.	2828-2842' 2844-2850'
Dresser-Titan - 2,000 Gal RTA-a Acid 15%	

INITIAL PRODUCTION

Date of first production None Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____ Gas-oil ratio _____
 bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

STATE CORPORATION COMMISSION
 RECEIVER (same perf.)
 DEC - 4 1979
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator VINCENT OIL CORPORATION		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE
Well No. #1	Lease Name Nixon	
S 10 T 30 R 1 E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cellar	0	7	Winfield	520 (+729)
Lime Shale	7	1290	Towanda	597 (+ 652)
Shale	1290	1489	Bs. Florence	736 (+ 513)
Lime, Shale	1489	2290	Council Grove	840 (+ 409)
Shale	2290	2485	Cottonwood	957 (+ 292)
Lime, Shale	2485	2660	Foraker	1102 (+ 147)
Shale	2660	2832	Elmont	1514 (- 265)
Lime	2832	3068	Howard	1695 (- 446)
Shale	2068	3145	Topeka	1804 (- 555)
Shale, Lime	3145	3245	Heebner	2225 (- 976)
Shale	3245	3445	Iatan	2512 (-1263)
Lime	3445	3642	Stalnaker	2518 (-1269)
Lime, Shale	3642	3800	Kansas City	2832 (-1583)
Lime	3800	3850	St. Shale	2961 (-1712)
Shale	3850	3890	Bs. Kansas City	3060 (-1811)
Sand	3890	3910	Mississippian	3445 (-2196)
			Kinderhook	3835 (-2586)
			Simpson	3889 (-2640)
			RTD (Log)	3909 (-2660)

DST #1 - 2837-2854'. 30-30-30-30. Strong blow throughout. Gas to surface in 35 min., too small to measure. Rec. 930 ft. oil, 150 ft. water.
IFP 121-339#, ISIP 613#
FFP 339-452#, FSIP 589#.

DST #2 - 2997-3020'. 30-30-30-30. Good blow throughout. Rec. 369 ft. muddy salt water.
IFP 19-129#, ISIP 1122#,
FFP 145-202#, FSIP 1106#.

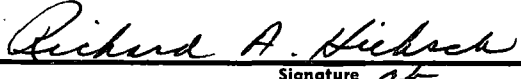
DST #3 - 3447-3510'. 30-30-30-30. Very weak blow. Rec. 120 ft. muddy water.
IFP 53-63#, IBHF 1295#,
FFP 93-108#, FBHF 1290#.

DST #4 - 3885-3895'. 30-30-30-30. WEak blow for 10 min. & died. Rec. 3 ft. mud.
IFP 4-4#, ISIP 84#
FFP 4-4#, FSIP 42#.

DST #5 - 3890-3900'. 30-30-30-30. Weak blow & died. Rec. 5 ft. mud.
IFP 0-0#, ISIP 722#
FFP 0-0#, FSIP 566#.

DST #6 - 3900-3910'. 30-30-30-30. Weak blow 10 min. & died. Rec. 20 ft. mud.
IFP 6-6#, ISIP 920#,
FFP 10-10#, FSIP 878#.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature <i>rt</i> Vice President Title Dec. 3, 1979 Date
---------------	--

15-191-20929-00-00

DRILLERS LOG

OPERATOR: Vincent Oil Corp.; 230 O.W. Garvey Bldg.; 200 W. Douglas; Wichita, Ks. 67202
CONTRACTOR: White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042

Lease Name Nixon Well No. 1

Sec. 10 T. 30 R. 1W Spot C N/2 SE SE

County Sumner State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 325' with 85 Sxs.

Production: _____ @ _____ with _____ Sxs.

Type Well: oil Total Depth 3910' KB

Drilling Commenced: 7/12/79 Drilling Completed 7/23/79

Formation	From	To	Tops
Cellar	0	7	Kansas City - 2854
Lime, Shale	7	1290	Mississippi - 3445
Shale	1290	1489	Simpson - 3890
Lime, Shale	1489	2290	
Shale	2290	2485	
Lime, Shale	2485	2660	
Shale	2660	2832	
Lime	2832	3068	
Shale	3068	3145	
Shale, Lime	3145	3245	
Shale	3245	3445	
Lime	3445	3642	
Lime, Shale	3642	3800	
Lime	3800	3850	
Shale	3850	3890	
Sand	3890	3910	

RECEIVED
AUG 9 1979
VINCENT OIL CORP.

COMPLETION RECORD

Liner Record: Size _____ From _____ To _____

Cementing Record: _____ Sacks _____

Perforating Record: .

Formation	Perforated Interval	Number Shots

RECEIVED
STATE CORPORATION COMMISSION

Initial Production: _____

Electric Log _____ Type and Depths Covered DEC 4 1979

CONSERVATION DIVISION
Wichita, Kansas