STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:

WELL PLUGGING RECORD

Mail or Deliver Report to: Conservation Division State Corporation Commission						
211 No. Broadway Wichita, Kansas						(E) 21 (W)
NORTH Location as "NE/CNW%SW%" or footage from lines 100 W of CNW SW						
! !	Lease Owner Tennessee Gas Transmission Company					
	C.J. Knon Office Address P.O. Box 513 Chase Konsas					Well No1
		Vell (completed				
		ven (completed ipleted			ng. 10	19_56
i i i	Application for	plugging filed	Written -		ug. 15	19 56
	Application for	plugging appro	ved Oral	Δ	ng, 10	19.56
	,	nenced			ug. 10	19_56
1 1		leted			ug., 10	19 56
		ndonment of we				`
						· ·
	If a producing	well is abandon	ed, date of last	t production		19
Locate well correctly on above				tion Division or	its agents before	re plugging was com-
Section Plat	menced?		Yes	Diana		
Name of Conservation Agent who supe	rvised plugging of th	is well	M.A.	Rives		
Producing formation			Bottom_	·	Total Depth of V	Well 5650 Feet
Show depth and thickness of all water,	oil and gas formation	ns.				
OIL, GAS OR WATER RECORD	S				, c	CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
FURMATION	- BOMIEMI	- Rom	1.			
			+	20"OD 13 3/8"OT	119	None None
		· · · · · · ·	 		540	None
				· ·		
	Λ.					
	Set plug 35 sax ce Heavy muc Set plug	at 5201; at 5201; ement on to i to 451; at 451 and ement to ce	op of plug			
					-	
						
	 		<u> </u>			
						
		description is nec				
	roup Explorati cerling Kansas		<u>r · </u>	· · · · · · · · · · · · · · · · · · ·		
AddressSt	eriing vansas	3				
STATE OF Kansas	, COI	UNTY OF R	ice		ss.	
Paul H. Lenha						of the above-described
well, being first duly sworn on oath,				nts, and matters	herein contain	ed and the log of the
above-described well as filed and that	the same are true a	nd correct. So		11/	0 1-	-
		(Signature)	Sau	Q N. Ser	Mark	
			P.O.	Box 513 (Thase Kansa	3.9
STATE OF STATE			1 1 00		ddress)	~~ <u>.</u>
SUBSCRIBED AND SWORN TO before	re me this	15 day of	0	August	, 19,56	<u>5</u> .
		7	<i>></i> /·	. 1		
			Lesec	200 C	any	Notary Public.
My commission expires May	20 1958		STAT	KECE!	7 H & 1000 (A rotary Fuelic.
		Open special	ααα	RECORPORATION AUG 16	V.ED	_
	PLUGGI	NG, T		Allo	" LIUMATAISSION	
FIL	F SEC 1 T 2	11	COA!	AUG 16	1006	
BO	OK PAGE 88 LI	NF 39	-145	3 50 227 1 2	Siter-	
,d	h. I		•	MOTATION	and polar bor	

GROUP EXPLORATION COMPANY Sterling, Kansas

----C. J. KNOP #1

Location: C NW SW, Section 1-34S-21W, Clark County, Kansas

OWNER: Tennessee Gas Transmission Company

ROTARY DRILLING CONTRACTOR: Group Exploration Company

COMMENCED: 6-29-56 (w.r.) COMPLETED: 8-10-56 (w.r.)

Limestone

5480-5650

TOTAL DEPTH: 5650'

<u>log</u>		CASING RECORD
0-125 125 - 175 175-550	Shale & Shells Shale, Sand & Gyp Shale & Gyp	Set 20" casing at 121' with 350 sacks cement, 2% calcium chloride.
550-580 580-975 975-1085	Shale Salt & Gyp Red Bed & Gyp	Set 13-3/8" casing at 560' with 450 sacks cement.
1085-1850 1850-2415	Shale & Shells Shale & Limestone	•
2415 - 2985 2985 - 3575	Limestone Limestone & Shale	
3575 - 3655 3655 - 3735	Limestone Limestone & Shale	
3735 - 3790 3790 - 3928	Limestone Limestone & Shale	
3928 – 3980 3980–4015	Limestone Shale	
4015-4125 4125-4280	Limestone & Shale Shale	$\sigma_{r} \mathcal{P}^{r}$
4280-4465 4465-4530	Limestone & Shale Shale	
4530-4955 4955 - 5015	Limestone Limestone & Shale	Aug Aug State Committee of the Committee
5015-5095 5095-5155	Limestone Limestone & Shale	100 100 100 100 100 100 100 100 100 100
5155-5263 5263-5375 5375-5480	Limestone Limestone & Shale Coring	PRODUCTION PRODUCTION
7717-7400	OOT TITE	

Plugged & Abandoned

PLUGGING FILE SEC 1 T 34 R 21W BOOK PAGE 88 LINE 39

T.D.

15-025-00028-00-00

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

Company- TENNESSEE GAS TRANSMISSION Farm- C.J. Knop No. 1

sec. 1 T. 34 C NW SW R.21W

Total Depth. 56501

Comm. 6-29-56

Comp. 8-10-56

Shot or Treated.

Contractor. Group Exploration Co.

Issued.

9-29-56

CASING:

20" 121' w/350 sx cem. 13 3/8" 560' w/450 sx cem. County Clark
KANSAS

Production.

Elevation. 18751

Dry

Figures Indicate Bottom of Formations.

shale-shells		125
shale –s and–gyp		175
shale - gyp	•	550
shale		580
salt-gyp	. ,	975
red bed-gyp		1085
shale-shells		1850
shale-limestone		2415
limestone		2985
limestone-shale		3575
limestone		3 655
limestone-shale		3735
limestone		3790
limestone-shale		3928
limestone		3980
shale		4015
limest one-shale		4125
shale	,	4280
limestore-shale		4465
shale		4530
limestone		4955
limestone-shale		5015
limestone		5095
limestone-shale		5155
limestone		5263
limes tone-shale		5375
Coring	5375-	5480
limestone		5650
 '		

TOPS:

Total Depth

Lansing-Kansas City
B/Kansas City=
Haply
Marmaton
Cherokee
Morrow
Mississippi
St. Gen

1526
14914
5092
5251
5368
5139
5552

DST #1 - 5230-63, open 1 hr., rec. 8 mud, 70-50# BHP. I 7 FFP 50.

DST #2 - $5367\frac{1}{2}$ - $5437\frac{1}{2}$, open 1 hr., very wk blow, died in 5", rec. 20' drilling mud.

DST #3 - 5500-5550, SI 30", open 2 hrs., rec. fair blow, rec. 35' rtry mud, 290# ISIP, 180# BHP.

PLUGGING
FILE SEC / 134 R2/W/
BOOK PAGE 77 L 40

STATE GORPORATI

MISSION

DEC 28 1956

CONSERVATION DIVISION
Wiehita, Karess