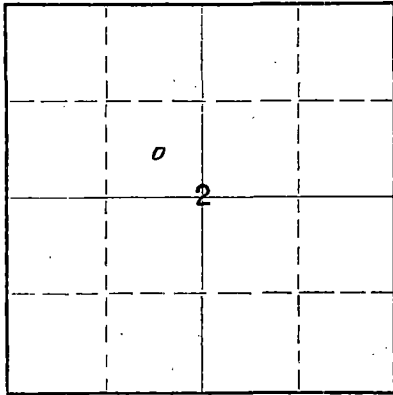


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-025-10102-00-00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Clark

County, Sec. 2 Twp. 34S Rge. - (E) 21 (W)

Location as "NE/CNW/SW" or footage from lines C-SE/4-NW/4
Lease Owner The Pure Oil Company
Lease Name Harper, J. C. "A" Well No. 7
Office Address P.O. Box #271 - Tulsa 2, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed _____ 19____
Application for plugging filed (Tel.-2-7-56) February 15, 1956
Application for plugging approved (Telephoned) February 7, 1956
Plugging commenced February 7, 1956
Plugging completed February 8, 1956
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 5483 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Kansas City - Lansing	Water	4510	5085	16"	78	None
Marmaton	Water	5085	5260	8-5/8"	568	None
Cherokee	Water	5260	5376			
Morrow	Water	5376	TD			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole full of rotary mud. Set wooden and rubber bridge plug at 550' and spotted 35 sx. cement 550-442. Set wooden and rubber bridge plug at 30'. Spotted 15 sx. cement 30' to top 8-5/8" casing. Welded steel cap on top of 8-5/8" surface casing.

STATE CORPORATION COMMISSION
FEB 20 1956
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Unit Drilling Company
Address P.O. Box #599 - Bristow, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.

I, H. E. Schafer, Div. Supt. of Prod. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Schafer H. E. Schafer
Div. Supt. of Prod.
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of February, 1956

My commission expires Sept. 9, 1958

W. N. Brown
Notary Public.

PLUGGING
FILE SEC 2 T 34 R 21W
BOOK PAGE 37 LINE 25

WELL LOG AND RELATED DATA

DIVISION S. W. Producing DISTRICT Buffalo LEASE Harper, J. C. "A"
 ACRES 640 LEASE NO. 12110 AFE NO. 2240 ELEVATION Grd. 1858 - D.F. 1864 WELL NO. 7
 CO. SEC. 2 TWP. 34 S RGE. 21 W PRCT.-DIST.-TWP. -
 SURVEY (Harper Ranch Pod 1) COUNTY Clark STATE Kansas

LOG			
FROM	TO	TOTAL	FORMATION
(Sample data begin at 4500')			
0	90	90	Red Beds & Sand
90	930	840	Shale & Sand
930	1433	503	Red Beds, Shale, & Salt
1433	1854	421	Shale & Salt
1854	2043	189	Shale
2043	2243	200	Shale & Anhydrite
2243	2393	150	Anhydrite
2393	2460	67	Anhydrite & Sand
2460	2530	70	Anhydrite & Shale
2530	2610	80	Anhydrite
2610	3830	1220	Shale & Lime
3830	3880	50	Shale
3880	3950	70	Shale & Lime
3950	4148	198	Shale
4148	4335	187	Shale & Shells
4335	4500	165	Shale & Lime
4500	4510	10	Shale, gray
4510	LANSING-KANSAS CITY (Geol. Top)		
4510	4532	22	Shale, med. gray
4532	4542	10	Limestone, tan, earthy
4542	4552	10	Shale, brownish gray
4552	4770	218	Limestone, grayish tan, crystalline-silty, w/trace chert
4770	4790	20	Shale, gray, coarse
4790	4810	20	Limestone, tan, oocastic, porous
4810	4870	60	Limestone, tan, earthy, trace chert
4870	4940	70	Limestone, gray crystalline-earthy
4940	4970	30	Limestone, gray, crystalline-earthy and Shale, dark gray, coarse
4970	4980	10	Shale, dark brownish gray, coarse
4980	5000	20	Limestone, tan, earthy
5000	5020	20	Limestone, tan, earthy & Shale, gray
5020	5040	20	Shale, black
5040	5060	20	Limestone, gray, crystalline
5060	5085	25	Shale, dary gray-black
5085	MARMATON (Geol. Top)		
5085	5125	40	Limestone, tan, earthy-oolitic
5125	5155	30	Limestone, as above, & Shale, brownish gray
5155	5185	30	Limestone, as above
5185	5195	10	Limestone, as above, & Shale, black
5195	5260	65	Limestone, tan-gray, dense-earthy
5260	CHEROKEE (Geol. Top)		
5260	5280	20	Shale, gray-black, coarse texture
5280	5376	96	Limestone, buff, dense & Shale, gray-black

LOCATION

3300 FEET NORTH OF SOUTH SECTION LINE
 1978 FEET EAST OF WEST SECTION LINE
 1962 FEET SOUTH OF NORTH SECTION LINE
 3298 FEET WEST OF EAST SECTION LINE

SCALE 2"=1 MILE

CASING AND CEMENTING RECORD

SIZE CASING	16"	8-5/8"		
THREAD	8	8		
WEIGHT	65#	21#		
GRADE	H-40	J-55		
CONDITION	New	New		
SET AT	78'	568'		
SACKS CEMENT	125	300		
SIZE OF HOLE	21"	12-1/4"		

LINER RECORD

SIZE	WT.	COND.	LENGTH	BLANK	PERF.	SET AT

GUN PERFORATING RECORD

DATE	CASING	FROM	TO	SIZE SHOTS	NO. SHOTS

SHOT OR ACID RECORD

DATE	TOP	BOTTOM	SHOT-ACID	REMARKS

DRILLING: COMMENCED 1-12-56 COMPLETED 1-31-56
 ELECTRICAL SURVEY BY - DATE -
 DRILLED WITH (Unit Drilling Company) Rotary TOOLS
 DRILLED IN WITH (Unit Drilling Company) Rotary TOOLS
 FIRST PROD. - NAT. DATE Dry Hole HRS. - BBLs. - OIL
- WATER - M CU. FT. GAS - LBS. ROCK PRESS.
 FIRST PROD. AFTER ACID - DATE - HRS. - BBLs. - OIL
- WATER - M CU. FT. GAS - LBS. ROCK PRESS.
 GAS/OIL RATIO - POTENTIAL Dry Hole BBLs. -
 GRAVITY - TEMP. - GRADE -

(Continued)

DATE ABANDONED 5/25/56 February 8 19 56

FROM	TO	TOTAL	FORMATION	FROM	TO	TOTAL	FORMATION
5376	MORROW		(Geol. Top)	1/2'			Black, shale -
5376	5386	10	Shale, light grayish green, fine texture	2	5463-5483	19-1/2'	5-1/2' Shale, black - 6'
5386	5394	8	Limestone, hard, dense, glauconitic, shaley				Sand, very fine, hard, tight, with thin shale streaks, no show - 8' Shale, black
5394	5405	11	Sand, very fine, tight, glauconitic, shaley				
5405	5410	5	Sand, very fine, tight, glauconitic, w/thin shale streaks, no show (See Core Record starting at 5405')				
5410	5426	16	Shale, dark gray w/thin sand streaks				
5426	5429	3	Sand, hard, tight, w/thin shale streaks, no show				
5429	5455	26	Shale, black, fractured				
5455	5483	28	Sand & Shale				
5483			TOTAL DEPTH				
(All measurements taken from top of rotary bushing which is 3' above derrick floor.)							
ADDITIONAL WELL DATA							
ANGULAR DEVIATION:							
Degrees		Degrees					
Depth	Off Vertical	Depth	Off Vertical				
750	3/4	2980	1-1/4				
1200	1/4	3630	1-1/2				
2000	1/4	4400	1				
2400	1	4690	1				
2660	1	5060	1				
CORE RECORD							
Core No.	Depth	Rec.	Description				
1	5405-5463	58'	5' Sand, very fine, tight, glauconitic with thin shale streaks, no show - 16' Dark gray shale with thin sand streaks - 3' Sand, hard, tight, with thin shale streaks, no show - 26' Shale, black, fractured - 7-1/2' Sand, fine, hard, tight to slightly porous, bleeding oil and gas -				
OIL-FRAC: 2/6/56 Lynes self-anchoring formation packer on 2-3/8" tubing at 5419' -Halliburton broke down formation at 1500# pressure and pumped in 70 bbls. crude oil - Oil entered formation at rate of 3-1/2 bbls. per minute - Pressure decreased to zero when pump stopped - Swabbed tubing from 5419, recovering all load oil.							