

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 025-21,087 - 00-00
County Clark
NE - SE - SW Sec. 35 Twp. 34S Rge. 21 X ^E_W

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 110 S. Main, Suite 500

990 Feet from S (circle one) Line of Section
2970 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Barby "B" Well # 1-35
Field Name Wildcat

City/State/Zip Wichita, KS 67202

Producing Formation Morrow
Elevation: Ground 1799 KB 1712
Total Depth 5725' PBDT 5676

Purchaser: _____
Operator Contact Person: Roger McCoy

Amount of Surface Pipe Set and Cemented at 612 Feet
Multiple Stage Cementing Collar Used? Yes X No _____
If yes, show depth set _____ Feet

Phone (316) 265-9697

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Contractor: Name: Eagle Drilling, Inc.

Drilling Fluid Management Plan ABT 1-8-93 DD
(Data must be collected from the Reserve Pit)

License: 5380

Chloride content 8,000 ppm Fluid volume 6,000 bbls
Dewatering method used Evaporation

Wellsite Geologist: John Hastings

Location of fluid disposal if hauled offsite: _____

Designate Type of Completion
 New Well Re-Entry Workover

Operator Name _____

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Ex. thodic, etc)

Lease Name 110-2-5 1994

If Workover/Re-Entry: old well info

Quarter Sec. _____ Twp. S Rge. 21 ^E_W
County _____ Docket No. _____

Operator: _____

RELEASED

Well Name: _____

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Comp. Date _____ Old Total Depth _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

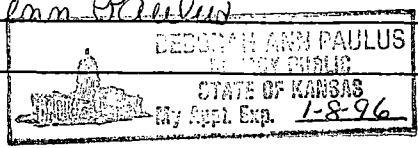
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBDT
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

10-14-92 10-24-92 12-7-92
Spud Date Date Reached TD Completion Date

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date _____
Subscribed and sworn to before me this 17 day of December, 19 92.

Notary Public [Signature]
Date Commission Expires 1-8-96



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
DEC 21 1992
KANSAS CORPORATION COMMISSION

Operator Name McCoy Petroleum Corporation Lease Name Barby "B" Well # 1-35

Sec. 35 Twp. 34S Rge. 21 East West
 County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

See Attached

See Attached

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24# | 612 | 60-40 Poz light | 225 225 | 3%cc, 2%gel |
| Production | | 4-1/2" | 10.5# | 5725 | Thixset | 150 | 3%KCL, 5# Gi |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 | 5552-5555' | | |

TUBING RECORD Size 2-3/8" Set At 5556 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12-7-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

1,000

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 5552-5555'



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

McCoy Petroleum Corporation
Barby "B" #1-35
NE SE SW Section 35-24S-21W
Clark Co., KS

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RELEASED

JAN 25 1994

FROM CONFIDENTIAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

CONFIDENTIAL

ORIGINAL

ELECTRIC LOG TOPS

| | | |
|-------------------|------|---------|
| Heebner | 4337 | (-2525) |
| Toronto | 4366 | (-2554) |
| Lansing | 4526 | (-2714) |
| Marmaton | 5168 | (-3356) |
| Cherokee | 5326 | (-3514) |
| Morrow Shale | 5462 | (-3650) |
| Lower Morrow Sand | 5552 | (-3740) |
| Chester | 5598 | (-3786) |
| St. Genevieve | 5688 | (-3876) |
| LTD | 5727 | (-3915) |

DST #1 5536-5567' (Lower Morrow Sand)
Open 30", S.I. 60", Open 30", S.I. 60"
Gas to surface in 3 minutes.
Gauge 2,028,000 CFGPD in 10" on 1st open.
Gauge 2,702,000 CFGPD in 20" "
Spray water in 25" on 1st open.
Gauge 332,000 CFGPD in 10" on 2nd open.
Gauge 1,146,000 CFGPD in 20", spray water.
Gauge 2,883,000 CFGPD in 30", spray water.
Recovered 1260' of salt water (87,000 ppm).
FP 1281-1440# 1440-1493#
ISIP 1920# FSIP 1920#

DST #2 5545-5559' (Lower Morrow Sand) Straddle.
Open 30", S.I. 60", Open 60", S.I. 90"
Gas to the surface in 3 minutes.
Gauge 1,421,000 CFGPD in 10" on 1st open,
" 1,539,000 CFGPD in 20" "
" 1,612,000 CFGPD in 30" "
Gauge 1,612,000 CFGPD in 10" on 2nd open,
" 1,729,000 CFGPD in 20" "
" 1,792,000 CFGPD in 30" "
" 1,911,000 CFGPD in 40" "
" 1,911,000 CFGPD in 50" "
" 1,911,000 CFGPD in 60" "
Recovered 700' of gassy mud, (20% gas, 80% mud).
FP 644-644# 697-697#
ISIP 2487# FSIP 2348# IHH 2776# FHH 2669#

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RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1992

WICHITA DIVISION
Wichita, Kansas

HALLIBURTON SERVICES RELEASED

INVOICE

A Halliburton Company

JAN 25 1994

| | |
|-------------|------|
| INVOICE NO. | DATE |
|-------------|------|

257605 10/15/1992

| | | | | | | |
|---------------------------|----------------|---------------------|-----------------------|---------------|------------------------|--|
| WELL LEASE NO./PLANT NAME | | WELL/PLANT LOCATION | | STATE | WELL/PLANT OWNER | |
| BARBY B 1-35 | | CLARK | | KS | FROM CONFIDENTIAL SAME | |
| SERVICE LOCATION | | CONTRACTOR | JOB PURPOSE | | TICKET DATE | |
| PRATT | | EAGLE DRILLING | CEMENT SURFACE CASING | | 10/15/1992 | |
| ACCT. NO. | CUSTOMER AGENT | VENDOR NO. | CUSTOMER P.O. NUMBER | SHIPPED VIA | FILE NO. | |
| 554550 | K O STEINERT | | | COMPANY TRUCK | 41229 | |

MCCOY PETROLEUM CO
110 S. MAIN, SUITE 500
WICHITA, KS 67202

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

ORIGINAL

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| PRICE REF. NO | DESCRIPTION | QUANTITY | U/M | UNIT PRICE | AMOUNT |
|--------------------------------------|---------------------------------|----------|-----|------------|------------|
| PRICING AREA - EASTERN AREA 1 | | | | | |
| 000-117 | MILEAGE | 55 | MI | 2.60 | 143.00 |
| | | 1 | UNT | | |
| 001-016 | CEMENTING CASING | 811 | FT | 680.00 | 680.00 |
| | | 1 | UNT | | |
| 030-016 | CEMENTING PLUG SW ALUM TOP | 8 | IN | 100.00 | 100.00 * |
| | | 1 | EA | | |
| 16A | CASING SHOE - 8 5/8" 8RD THD. | 1 | EA | 161.00 | 161.00 * |
| 830.2171 | | | | | |
| 24A | INSERT FLOAT VALVE - 8 5/8" 8RD | 1 | EA | 171.00 | 171.00 * |
| 815.19502 | | | | | |
| 27 | FILL-UP UNIT 7"- 8 5/8" | 1 | EA | 30.00 | 30.00 * |
| 815.19415 | | | | | |
| 40 | CENTRALIZER 8-5/8" X 12.25" | 1 | EA | 62.00 | 62.00 * |
| 807.93059 | | | | | |
| 320 | CEMENT BASKET 8 5/8" | 1 | EA | 122.00 | 122.00 * |
| 800.8888 | | | | | |
| 019-200 | PIPE 1" | 100 | FT | .01 | N/C |
| 504-316 | HALLIBURTON LIGHT W/STANDARD | 225 | SK | 5.71 | 1,284.75 * |
| 509-406 | ANHYDROUS CALCIUM CHLORIDE | 6 | SK | 26.50 | 159.00 * |
| 507-210 | FLOCELE | 113 | LB | 1.30 | 146.90 * |
| 504-308 | STANDARD CEMENT | 144 | SK | 6.06 | 872.64 * |
| 506-105 | POZMIX A | 7104 | LB | .048 | 340.99 * |
| 506-121 | HALLIBURTON-GEL 2% | 4 | LB | .00 | N/C * |
| 509-406 | ANHYDROUS CALCIUM CHLORIDE | 6 | SK | 26.50 | 159.00 * |
| 500-207 | BULK SERVICE CHARGE | 497 | CFT | 1.15 | 571.55 * |
| 500-306 | MILEAGE CMTG MAT DEL OR RETURN | 1178.95 | TMI | .80 | 943.16 * |
| INVOICE SUBTOTAL | | | | | 5,946.99 |
| DISCOUNT - (BID) | | | | | 1,070.46 - |
| INVOICE BID AMOUNT | | | | | 4,876.53 |
| ***** CONTINUED ON NEXT PAGE ***** | | | | | |

RECEIVED

STATE CORPORATION COMMISSION

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE, UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

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Wichita, Kansas