

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name McCoy Petroleum Corporation
Address 110 S. Main, Suite 500
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Roger McCoy
Phone (316) 265-9697

Contractor: License # 5418
Name Allen Drilling, Inc.

Wellsite Geologist Bob O'Dell
Phone (316) 265-9697

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-23-89 3-8-89 3-8-89
Spud Date Date Reached TD Completion Date
5570'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 804 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-025-21,022-00-00
County Clark
100' South of East
W12. W12. Sec. 12. Twp. 34S. Rge. 22. West

2540 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

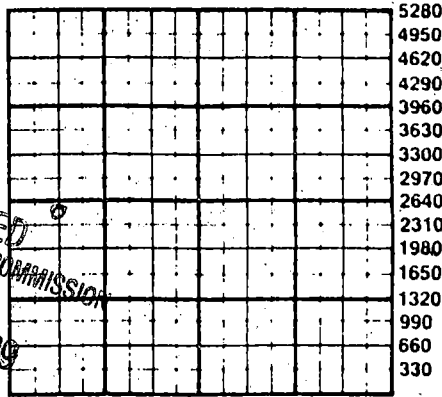
Lease Name Randall "A" Well # 1-12

Field Name Snake Creek

Producing Formation

Elevation: Ground 1827 KB 1834

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAR 21 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from Land Owner..
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

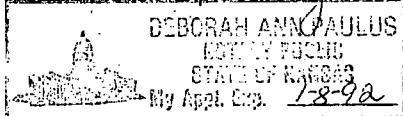
Signature John Ross McLean

Title President Date 3-20-89

Subscribed and sworn to before me this 20th day of March 1989

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
3-21-89

Sec. 12. Twp. 34. Rge. 22. W12

Operator Name McCoy Petroleum Corporation Lease Name Randall "A" Well # 1-12

Sec. 12 Twp. 34S Rge. 22 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5314 - 5390' (Morrow)
 Open 30", S.I. 60", Open 30", S.I. 90"
 Weak blow on 1st open.
 No blow on 2nd open.
 Recovered 40' of mud.
 ISIP 121# FSIP 121#
 FP 121-121# 121-121#

Name	Top	Bottom
Heebner	4213	(-2381)
Toronto	4236	(-2404)
Lansing	4415	(-2583)
Stark	4894	(-3062)
Marmaton	5020	(-3188)
Cherokee	5179	(-3347)
Inola Limestone	5300	(-3466)
Morrow Shale	5312	(-3480)
Chester Limestone	5378	(-3546)
Chester Sandstone	5454	(-3622)
Log Total Depth	5567	(-3733)

DST #2 5375 - 5488 (Chester)
 Open 30", S.I. 60", Open 90", S.I. 120"
 Weak steady 2-1/2" blow on 1st open.
 Fair steady 6" blow on 2nd open.
 Recovered 55' of mud.
 ISIP 162# FSIP 447#
 FP 81-81# 81-81#

DST #3 5250 - 5380' (Inola) Straddle.
 Open 30", S.I. 45", Open 60", S.I. 60"
 Weak blow through both open periods.
 Recovered 80' of mud with a scum of oil.
 ISIP 172# FSIP 172#
 FP 162-162# 162-162#

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		45'	Class "C"	150	2% cc
Surface	12-1/4"	8-5/8"	24#	804'	Class "C"	215	1/4# Flocele 2% cc
					Class "C"	125	1/4# Flocele 2% cc
					Class "C"	125	2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD							
Size	Set At	Packer at	Liner Run		<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	DRY AND ABANDONED						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled