

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9657  
Name QUINTANA PETROLEUM CORPORATION  
Address 1050 - 17th Street, Suite 400  
City/State/Zip Denver, Colorado 80265

Purchaser N/A

Operator Contact Person F. Scott Kimbrough  
Phone (303) 628-9211

Contractor: License # 5829  
Name ALDEBARAN DRILLING CO., INC.

Wellsite Geologist Iquis S. Bird  
Phone (316) 227-6041

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

7/31/86 8/10/86 P&A 8/11/86  
Spud Date Date Reached TD Completion Date  
5550' N/A  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 717 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated  
from... feet depth to... w/... SX cmt

API NO. 15-025-20958-00-00

County Clark

NW SE NW Sec. 10 Twp. 34S Rge. 22  East  West

3600 Ft North from Southeast Corner of Section  
3600 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

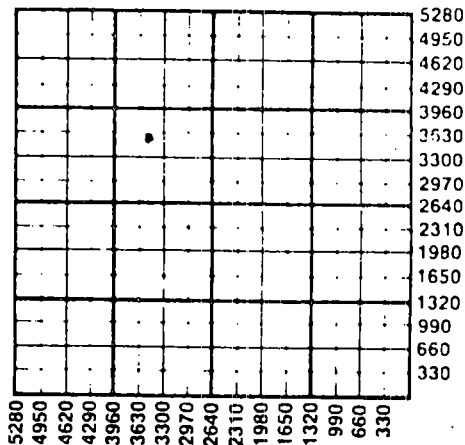
Lease Name ROBERTS Well # 1-10

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1849' KB 1858'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner  
Sec Twp Rge  East  West

Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner  
Sec Twp Rge  East  West  
Purchased from Roberts (lease)

Other (explain) Hauled by Nard, Inc. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. Williams

Title Production Technician Date 8/19/86

Subscribed and sworn to before me this 19th day of August 1986

Notary Public M. Joan Palmerton

Date Commission Expires May 4, 1990

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name **QUINTANA PETROLEUM CORPORATION** Lease Name **ROBERTS** Well # **#1-10**

Sec. **10** Twp. **34S** Rge. **22**  East  West County **Clark**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 5336'-5436'  
 Times: 15/30/30/120  
 IF Very weak blow  
 FF Weak blow and died in 5 min.  
 IHP 2718  
 IFP 104-126  
 ISIP 158  
 FFP 137-137  
 FSIP 190  
 FHP 2666

Name	Top	Bottom
Heebner Shale	4223'	
Toronto	4244'	
Brown Lime	4425'	
Lansing	4445'	
Stark Shale	4911'	
Base/Kansas City	5015'	
Marmaton	5032'	
Pawnee	5134'	
Cherokee Shale	5196'	
Base/Inola	5330'	
Morrow Sandstone	5387'	
Miss. (Chester)	5406'	
Total Depth	5542' - Logger	
	5550' - Driller	

Recovered 25' drilling mud, no gas

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	717'	BJ Lite "A"	250 100	3% A-7P 2% gel & 3% A-7P

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Depth	Depth
	N/A	N/A	

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method			
DRY	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Lift	Gravity
	-Bbls	MCF	Bbls		
➔					

**RELEASED**  
**SEP 16 1987**  
 CFPB  
**FROM CONFIDENTIAL**

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....