

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ... KCC 4611
Name ... CETERON Oil and Gas Company
Address ... 5445 DTC Parkway, Suite 1100
City/State/Zip ... Englewood, CO 80111

Purchaser ... na

Operator Contact Person ... Jim Leonard
Phone ... (303) 694-0919

Contractor: License # ... KCC 5380
Name ... Eagle Drilling Inc

Wellsite Geologist ... Knox H&A Inc (Edmond, OK)
Phone ...

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator ...
Well Name ...
Comp. Date ... Old Total Depth ...

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
... 2/3/86 ... 2/12/86 ... 2-12-86
Spud Date Date Reached TD Completion Date
5696 ... na ...
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 712'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ... feet
If alternate 2 completion, cement circulated
from ... feet depth to ... w/ ... SX cmt

API NO. 15-... 025-20941-500-00

County ... Clark

SE ... SE ... SW Sec. 5 ... Twp. 34 Rge. 22 West

... 330 ... Ft North from Southeast Corner of Section
... 2994 ... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

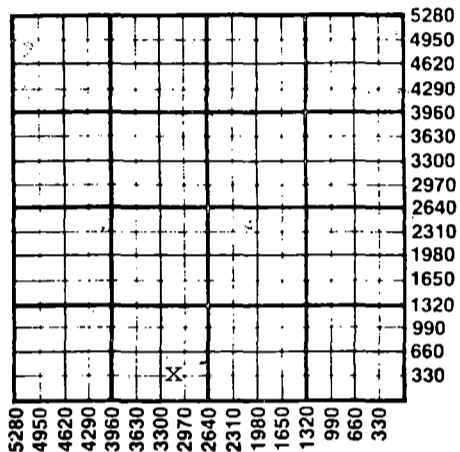
Lease Name ... Huber Well # ... 1-5

Field Name ... Wildcat

Producing Formation ... na

Elevation: Ground ... 1927 ... KB ... 1940

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # ... Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # ... 13940

Groundwater ... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water ... Ft North from Southeast Corner
(Stream, pond etc) ... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) ... purchased from R.G. Rankin
(purchased from city, R.W.D. #)
Box 3, Ashland, KS 67831

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ... J.W. Leonard
Title ... Drilling Superintendent Date ... 2/13/86

Subscribed and sworn to before me this 25th day of February 1986.
Notary Public ... Cynthia D. Stoll

Date Commission Expires ... March 4, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

FEB 27 1986

Sec 5 Twp 34 Rge 22 W

SIDE TWO

Operator Name CELFRON Oil and Gas Company Lease Name Huber Well # 1-5

Sec. 5 Twp. 34S Rge. 22 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (5522-5696)
 Open tool w/ weak blow, increased to 1" wtr blow, 10 min IF; SI for 30 min; Open tool w/ wk blow - 1/2" wtr blow, died in 10 min; SI for 30 min

| | Bottom | Top |
|-------------|--------|------|
| Depth | 5604 | 5480 |
| IHP | 2824 | 2711 |
| IF 1st flow | 124 | 41 |
| FF 1st flow | 134 | 41 |
| ISI | 298 | 165 |
| IF 2nd flow | 175 | 72 |
| FF 2nd flow | 185 | 82 |
| FSI | 227 | 134 |
| FHP | 2720 | 2608 |

| Name | Top | Bottom |
|---------------|------|--------|
| Heebner | 4275 | (2335) |
| Lansing | 4478 | (2538) |
| Marmaton | 5072 | (3132) |
| Morrow | 5392 | (3452) |
| Mississippian | 5444 | (3504) |

BHT 122°F; Sample chamber contained drlg mud at 0 psi; Recovered 120' drlg mud.

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---|----------------|---|---|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| surface | 12 1/4 | 8 5/8 | 24# | 710 | Lite & Class H | 425 | 3% CaCl ₂ |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | Amount and Kind of Material Used | | | Depth |
| na | | | | na | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | Size | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| na | | | | | | | |
| Date of First Production | | Producing Method | | | | | |
| na | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

