

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-119-20,542-00-00

ADDRESS 720 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Meade

FIELD

**CONTACT PERSON Cheryl Clarke
PHONE 263-5205

PROD. FORMATION

LEASE Heinson

PURCHASER

WELL NO. 1-28

ADDRESS

WELL LOCATION C N/2 S/2

DRILLING Sage Drilling
CONTRACTOR 222 Sutton Place
ADDRESS Wichita, KS 67202

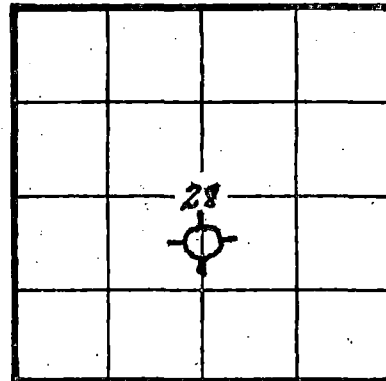
2640 Ft. from East Line and

1980 Ft. from South Line of

the S/2 SEC. 28 TWP. 33S RGE. 29W

PLUGGING Sage Drilling
CONTRACTOR 222 Sutton Place
ADDRESS Wichita, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH RTD 6140' PBD

SPUD DATE 11-24-81 DATE COMPLETED 12-9-81

ELEV: GR 2565' DF KB 2576'

DRILLED WITH (WABM) (ROTARY) (WXX) TOOLS

Amount of surface pipe set and cemented 1543' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Robert C.

Spurlock OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) Imperial Oil Company

OPERATOR OF THE Heinson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-28 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION

DEC 30 1981

CONSERVATION DIVISION

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF December, 19 81.

(S) Robert C. Spurlock

Kathleen L. Carter
NOTARY PUBLIC

KATHLEEN L. CARTER
STATE NOTARY PUBLIC
MY COMMISSION EXPIRES: SEDGWICK COUNTY, KANSAS

MY APPT. EXPIRES 10-1-82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1:</u> 5735 - 5800 (Morrow Sandstone) 45-90-60-120 Rec. 120' mud & 60' very slightly gas cut mud. IF 82-98 ISIP 262 FF 98-98 FSIP 246</p> <p><u>DST #2:</u> 5792 - 5835 (Morrow Sandstone - 9') Rec. 120' gas cut oil & 180' mud & gas cut oil. IF 66-98 ISIP 197 FF 131-148 FSIP 197</p> <p><u>DST #3:</u> 5840 - 5940 Misrun.</p> <p><u>DST #4:</u> 5860 - 5940 (Chester) 30-60-45-90 IF 33-16 ISIP 49 FF 16-16 FSIP 49 Rec. 30' mud.</p>			<p><u>Sample Tops:</u> Heebner 4422 (-1846) Toronto 4449 (-1873) Lansing 4574 (-1998) Cherokee 5424 (-2848) Atoka 5706 (-3130) Morrow 5751 (-3175) Chester 5857 (-3281) LTD 6140</p>	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	1543'	Halliburton lite Class "H"	750 150	2%cc 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations