

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5323 EXPIRATION DATE 6-30-83
 OPERATOR Diamond Shamrock Corporation API NO. 15119-10158-00-00
 ADDRESS P. O. Box 631 COUNTY Meade
Amarillo, TX 79173 FIELD Singley
 ** CONTACT PERSON Kent Kirkpatrick PROD. FORMATION Morrow
 PHONE 806-378-3844
 PURCHASER Permian Corporation LEASE Ida K. Keinson
 ADDRESS Box 1183 WELL NO. #7
Houston, TX 77001 WELL LOCATION NW/SE/NE
 DRILLING Unit Drilling Company 1650 Ft. from North Line and
 CONTRACTOR 1101 Petroleum Club Bldg. 990 Ft. from East Line of (X)
 ADDRESS Tulsa, OK 74119 the --- (Qtr.) SEC 29 TWP 33S RGE 29(W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

		29	

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 5939 PBTD 5939
 SPUD DATE 5-7-58 DATE COMPLETED 6-11-58
 ELEV: GR 2635 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 104,236-C.

Amount of surface pipe set and cemented 955 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

*ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kent Kirkpatrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kent Kirkpatrick
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of March, 19 83.

Patti Jones
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-6-85

Patti Jones

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION
 MAR 24 1983
 CONSERVATION DIVISION
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand and clay and shale	0	75	Toronto	4490
Sand and clay	75	425	Lansing	4618
Red bed and sand	425	815	Marmaton	5266
Red bed and anhydrite	815	946	Cherokee	5453
Anhydrite and red beds	946	1,130	Atoka	5563
Lime and shale	1,130	2,550	Morrow	5799
Anhydrite	2,550	2,660	Mississippi	5921
Dolomite and anhydrite	2,660	2,765		
Dolomite	2,765	2,920		
Lime	2,920	3,790		
Shale	3,790	3,820		
Lime	3,820	3,850		
Shale	3,850	3,880		
Lime	3,880	3,900		
Shale	3,900	3,940		
Lime and shale	3,940	3,950		
Shale	3,950	4,200		
Lime	4,200	4,230		
Shale	4,230	4,290		
Lime	4,290	4,300		
Shale w/ lime streaks	4,300	4,500		
Shale	4,500	4,700		
Marl	4,700	4,710		
Lime and chat	4,710	4,850		
Shale	4,850	4,870	Core #1 @	5800-5845'
Lime	4,870	5,375	Core #2 @	5845-5895'
Shale	5,375	5,400	Core #3 @	5895-5933'
Lime w/ shale streaks	5,400	5,550		
Shale	5,550	5,570		
Lime w/ shale streaks	5,570	5,670		
Shale	5,670	5,680		
Lime	5,680	5,785		
Lime, sand and shale	5,785	5,820		
Sand and shale streaks	5,820	5,845		
Shale	5,845	5,861		
Sand	5,861	5,870		
Shale	5,870	5,914		
Lime	5,914	5,919		
Shale	5,919	5,923		
Lime	5,923	5,939		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	9 5/8"	32.3#	955	Incor	500	----
Production	8 3/4"	5 1/2"	15.5	5939	Inferno	150	----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	7/16" Bullets	5861-5867'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	5875	----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500-gals. Mud Acid	5861-5867'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-11-58	Flowing	42 @ 84°
Estimated Production -I.P.	Oil	Gas
205.23	bbls.	150 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	731 CFPB
Perforations		5861-5867'

Sold to Panhandle Eastern