

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5323 EXPIRATION DATE 6-30-83

OPERATOR Diamond Shamrock Corporation API NO. 15-119-10159-00-00

ADDRESS P. O. Box 631 COUNTY Meade

Amarillo, TX 79173 FIELD Singley

** CONTACT PERSON Kent Kirkpatrick PROD. FORMATION Morrow

PHONE 806-378-3844

PURCHASER Permian Corporation LEASE Ida K. Heinson

ADDRESS Box 1183 WELL NO. 8

Houston, TX 77001 WELL LOCATION NW/SW/NE

DRILLING Unit Drilling Co. 1650 Ft. from North Line and

CONTRACTOR 1101 Petroleum Club Bldg. 2310 Ft. from East Line of (X)

ADDRESS Tulsa, OK 74119 the (Qtr.) SEC 29 TWP 33S RGE 29 (W).

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 5966 PBDT 5966

SPUD DATE 6-5-58 DATE COMPLETED 7-25-58

ELEV: GR 2625 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 104,236-C

		29	

Amount of surface pipe set and cemented 992 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

*ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kent Kirkpatrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kent Kirkpatrick (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of March 19 83.

Patti Jones (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-06-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 24 1983

CONSERVATION DIVISION Wichita, Kansas

#8

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Diamond Shamrock Corp. LEASE Ida K. Heinson SEC. 29 TWP. 33S RGE. 29 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>FORMATION RECORD</u>				
0 - 45			Shawnee	4422
45 - 465			Heebner Sh.	4433
465 - 1002			Toronto	4476
1002 - 1590			Lansing	4612
1590 - 1998			Marmaton	5276
1998 - 2055			Cherokee	5448
2055 - 2260			Atoka	5558
2260 - 2402			Morrow	5786
2402 - 2465			Mississippi	5896
2465 - 2705				
2705 - 2785				
2785 - 3138				
3138 - 3207				
3207 - 3415				
3415 - 3525			Core #1 @	5792-5816'
3525 - 3655			Core #2 @	5816-5848'
3655 - 4286			Core #3 @	5848-5897'
4286 - 4385				
4385 - 4542				
4542 - 4716				
4716 - 4814				
4814 - 4845				
4845 - 4895				
4895 - 5310				
5310 - 5353				
5353 - 5639				
5639 - 5680				
5680 - 5792				
5792 - 5897				
5897 - 5966				
5966				
				Total Depth

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	9 5/8"	32.3#	992	Incor	500	----
Production	8 3/4"	5 1/2"	15.5	5966	Inferno	100	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	5796	5803
			4	5812	5817
			4	5822	5830

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	5815	----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals. Spearhead Acid	5796-5830'
Fracture w/20,000 gals. 3% gelled acid carrying 10,000 lbs. sand	5796-5830'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
7-25-58*	Flowing
Gravity	36° API
Estimated Production -I.P.	Oil
	Gas
	Water
	Gas-oil ratio
	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations
Sold to Panhandle Eastern	5796-5830'

*This well was reclassified to an oil well on 10-12-65.