

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5323 EXPIRATION DATE 6-30-83

OPERATOR Diamond Shamrock Corporation API NO. 15-119-10154-00-00

ADDRESS P. O. Box 631 COUNTY Meade

Amarillo, TX 79173 FIELD Singley

** CONTACT PERSON Kent Kirkpatrick PROD. FORMATION Morrow

PHONE 806-378-3844

PURCHASER Permian Corporation LEASE Ida K. Heinson

ADDRESS P. O. Box 1183 WELL NO. #2

Houston, TX 77001 WELL LOCATION CNE/NW/NE

DRILLING D & M Drilling Co. Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS Great Bend, Kansas 1650 Ft. from East Line of (X)

the (Qtr.) SEC 29 TWP 33S RGE 29 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		29	

KCC KGS SWD/REP PLG.

TOTAL DEPTH 5907 PBD 5907

SPUD DATE 2-8-57 DATE COMPLETED 3-19-57

ELEV: GR 2655 DF KB 2663

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 104,263-C

Amount of surface pipe set and cemented 960 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kent Kirkpatrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kent Kirkpatrick (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of March 19 83.

Patti Jones (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-06-85

Patti Jones

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISS APR 01 1994 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	400'	Shawnee	4435
Sand & shells	400	492	Heebner Sh.	4447
Redbed & shells	492	900	Toronto	4486
Anhydrite	900	925	Lansing	4619
Shale w/anhydrite streaks	925	965	Marmaton	5295
Redbed, shale & sand	965	1542	Cherokee	5464
Shale, shells & salt	1542	1872	Atoka	5572
Shale & shells	1872	2352	Morrow	5800
Shale & lime	2352	2778	Mississippi	5885
Lime, shale & chert	2778	2866		
Lime & shale	2866	3196		
Lime, shale w/some chalk	3196	3268		
Lime & shale	3268	3419	DST#1	DST #2
Lime, shale w/some chalk	3419	3535	5813-5860'	5858-5907'
Lime & shale	3535	4110	No Cushion	No Cushion
Shale w/lime streaks	4110	4269	IHP-2880#	IHP-2975
Shale & lime	4269	4657	IFP-60#	IFP-265
Lime	4657	4765	FFP-73#	FFP-1151
Lime & shale	4765	4827	ISIP-1916#	ISIP-1985
Lime w/shale streaks	4827	4875	FSIP-1769#	FSIP-1911
Lime & shale	4875	4985	FHP-2880	FHP-2975
Lime	4985	5042	FP-75 min.	FP-105 min.
Shale & lime	5042	5139	90'-Oil	60'-Mud
Lime	5139	5182	110'-Gas	60'-Water
Lime & shale	5182	5265	Cut Mud	5010' -Gassy Oil
Lime	5265	5301		
Lime & shale	5301	5451		
Lime & chert	5451	5486		
Lime & shale	5486	5508		
Lime	5508	5569		
Lime & shale	5569	5685		
Lime	5685	5701		
Lime & shale	5701	5810		
Shale	5810	5815		
Lime & shale	5815	5860		
Sand	5860	5907	T. D.	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17 1/4"	13 3/8"	35#	960	Common	800	2% CaCl
Production	8 3/4"	7"	20# 23#	5904	Trinity Inferno	60	----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	7/16" Bullets	5856-5874'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	5882	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fractured w/5000 gals. 7 1/2" gelled HCL acid carrying 5000 lbs. 20/40 sand.	5856-5874'
Acidized w/1000 gals. 15% HCL acid	5856-5874'
Date of first production 3-19-57	Producing method (flowing, pumping, gas lift, etc.) Flowing
Estimated Production -I.P. Oil 220.44 bbls. Gas 136 MCF Water 0 % Gas-oil ratio 617 CRPB	Gravity 40.6 API
Disposition of gas (vented, used on lease or sold) Sold to Panhandle Eastern	Perforations 5856-5874