

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-025-20,726-00-00

ADDRESS 200 Douglas Building COUNTY Clark
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION _____
PHONE 316-263-3201 _____ Indicate if new pay.

PURCHASER N/A LEASE Barby-Harper 'B'

ADDRESS _____ WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION SE SE NW
CONTRACTOR ADDRESS 200 Douglas Building 2310 Ft. from North Line and
Wichita, Kansas 67202 2310 Ft. from West Line of (X) (X)
the NW (Qtr.) SEC 36 TWP 34 RGE 21W (W).

PLUGGING Halliburton Services WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS Box 579

		36	

 KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 5670' PBD _____
SPUD DATE Sept. 5, 83 DATE COMPLETED Sept. 26, 83

ELEV: GR 1752 DF 1755 KB 1758

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 270' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

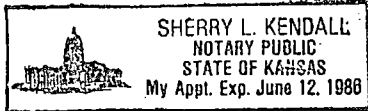
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

DEC 1 1983

William R. Horigan
(Name)
day of November

SUBSCRIBED AND SWORN TO before me on this 11th day of November, 1983 at Wichita, Kansas



Sherry L. Kendall
(NOTARY PUBLIC)
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR

DONALD C. SLAWSON

LEASE NAME Barby-Harper 'B

SEC 36 TWP 34S RGE 21W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

CONFIDENTIAL

Name Depth

Check if no Drill Stem Tests Run.
Check if samples sent Geological Survey.

LOG TOPS

0 - 365 Shale
365 - 818 Sand and shells
818 - 3060 Shale
3060 - 4051 Shale and lime
4051 - 5670 Lime
5670 RTD

B/LECOMP 4085 (-2327)
HEEB 4287 (-2529)
TORO 4316 (-2558)
LANS 4489 (-2731)
STK 4972 (-3214)
CHER 5267 (-3509)
B/INOLA 5402 (-3644)
SAND 5438 (-3680)
CHESTER 5572 (-3814)
ST. GEN. 5623 (-3865)
LTD 5669 (-3911)

DST #1 4085-4163 (ELGIN SD Zn) 30-60-45-75,
Strg blow 1st op - off BOB/15",
Wk blow 2nd op - 4" decr to 2".
Rec. 65' Mud, 420' Mdy wtr w/scum of oil.
IFP 80-200#, ISIP 1563#, FFP 200-290#,
FSIP 1544#.

DST #4 5401-5463 (MORROW SD Zn) 30-60-45-75,
Strg Blow off btm of bucket thru both op,
returned both shut-ins off btm of bucket &
blew dwn. Rec: 3266' GIP, 965' TF: 65' HGCM,
360' HG&SOCM, 120' HG&OCWM, 60' HG,M&WCO,
120' G&OCMW, 120' G&OCW, 120' SG&OCW.
(chl 24,000 sys 18,500) IFP plugging-321#,
ISIP 2039#, FFP 331-401#, FSIP 1999#,
HP 2819-2619#.

CORE #1 4312-4362, full recovery.
DST #2 4284-4362 (TORO Zn) 30-30-30-30,
1" blow/died 20". Rec. 25' Mud, IFP 60-60#,
ISIP 391#, FFP 60-60#, FSIP 150#.

DST #3 5404-5463 (MORROW SD Zn)
Packer failure.

DST #5 5496-5570 (MORROW SD Zn) 30-60-45-75,
Strg blow, Rec. 4500' SW, V-sli gas cut @
top. IFP 1722-2127#, ISIP 2127#, FFP 2127-
2127#, FSIP 2127#.

RELEASED

JAN 17 1986

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Other
Conductor		16"		98'			
Surface	12 1/2"	8 5/8"	24#	818'	60/40 poz	500 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations