

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

LICENSE # 6731

OPERATOR Deck Oil Co.

ADDRESS Suite 4000, One Williams Center

Tulsa, Oklahoma 74172

**CONTACT PERSON Glen A. Gravender

PHONE (918) 583-1181

PURCHASER N/A

ADDRESS

DRILLING Contractor Sage Drilling Co., Inc.

CONTRACTOR

ADDRESS 202 South St. Francis

Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 6,058' PBT 5,779'

SPUD DATE 12-28-83 DATE COMPLETED 3-14-84

ELEV: GR 2403 DF 2413 KB 2415

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 1606'. DV Tool Used? No

EXPIRATION DATE June, 1984

API NO. 15-119-20645-06-00

COUNTY Meade County

FIELD Mohler

PROD. FORMATION Morrow

LEASE Eckhoff

WELL NO. 1

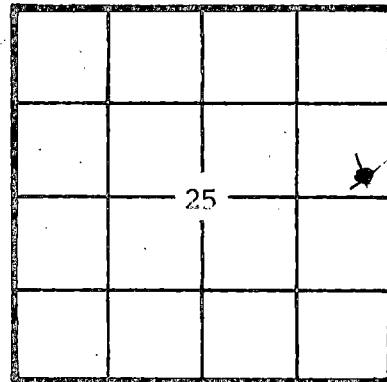
WELL LOCATION SE SE NE

2310 Ft. from South Line and

330 Ft. from East Line of

the NE/4 SEC. 25 TWP 33S RGE. 09W

WELL PLAT



KCC [checked] KGS [checked] (Office Use)

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

Glen A. Gravender OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR) (OF) Deck Oil Co.

OPERATOR OF THE Eckhoff LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF March, 19 84, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 16 DAY OF April, 19 84

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: July 3, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION APR 18 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	(-1893)	4308		
Toronto	(-1929)	4344		
Lansing	(-2065)	4480		
Marmaton	(-2691)	5106		
Morrow	(-3196)	5611		
Chester	(-3285)	5700		
 <u>DST #1 - Morrow - 5590'-5630'</u>				
Time: 30 mins. flow; 60 mins. shut in; 60 mins. flow; 120 mins. shut in. BHT: 108°F No recoveries, misrun. Charts show tool plugged on initial flow.				
 <u>DST #2 - Morrow - 5588'-5630'</u>				
Times: 30 mins. flow; 60 mins. shut in; 60 mins. flow; 120 mins. shut in. BHT: 108°F IHP 2645 IFP 55 - 130 ISIP 314 FHP 2609 FFP 97 - 149 FSIP 324 Recoveries: 350' gas & oil cut muddy water (1.72 bbls.) Blows: 1st flow - tool open with 5" blow in 10 mins., decreased to 7" in 30 mins. 2nd flow - tool open with 2" blow, increased to 9" in 6 mins.				
 <u>DST #3 - Lower Morrow - 5627'-5650'</u>				
Times: 30 mins. flow; 60 mins. shut in; 60 mins. flow; 120 mins. shut in. BHT: 123.8°F IHP 2691 IFP 120 - 127 ISIP 378 FHP 2691 FFP 279 - 296 FSIP 381 Recoveries: 550' muddy water, very slight gas cut (2.42 bbls.) Blows: 1st flow - tool opened with 1" blow, increased to 4" in 5 mins. to 6" in 30 mins. 2nd flow - tool opened with 4" blow in 15 mins., increased to 6" in 60 mins.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"	-----	63'	Ready-mix	5-1/2 yds.	-----
Surface	12-1/4"	8-5/8"	24#	1606'	HLC Class "H"	600 150	2% CaCl 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	5805'	Self Stress II	100	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4	1/2" jet	5661'-5664'
TUBING RECORD			2	1/2" jet	5630'-5638'
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	-----	-----

RATE OF PRODUCTION PER 24 HOURS	Oil ----- bbls.	Gas ----- MCF	Water % ----- bbls.	Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations See above.		