

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198  
Name: PETROSANTANDER (USA) INC  
Address: 6363 WOODWAY suite 350  
City: HOUSTON  
State/Zip: TEXAS 77057

Purchaser: NA  
Operator Contact Name: JASON SIZEMORE  
Phone: (713) 784-8700

Contractor: Name: CHEYENE DRILLING  
License: 5382

Wellsite Geologist: WESLEY HANSEN

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ PBTB  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
04/26/01 \_\_\_\_\_ 05/03/01 \_\_\_\_\_ 05/04/01 \_\_\_\_\_  
Spud Date Date Reached TD Completion Date

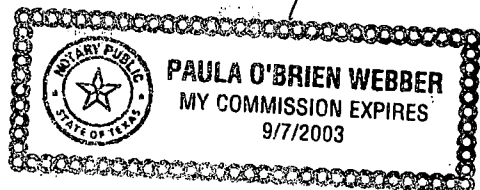
API NO. 15- 119-21049-00-00  
County MEADE  
\_\_\_\_\_ - C - NE - SE Sec. 25 Twp. 33S Rge. 29 X E  
1980 Feet from SN (circle one) Line of Section  
660 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name DELISSA Well # DELISSA #1  
Field Name MOHLER  
Producing Formation NONE  
Elevation: Ground 2417' KB 2429'  
Total Depth 5800' PBTB \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1539' Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan D&A 976 12/11/02  
(Data must be collected from the Reserve Pit)  
Chloride content 6000 ppm Fluid volume 1800 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Vice-President, Operations Date 06/01/01  
Subscribed and sworn to before me this 1st day of JUNE  
20 01.  
Notary Public [Signature]  
Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)



RECEIVED  
KANSAS CORPORATION COMMISSION  
Form ACO-1 (7-91)  
JUN 4 2001  
CONSERVATION DIVISION

Operator Name PETROSANTANDER (USA) INC Lease Name DELISSA Well # DELISSA 1

Sec. 25 Twp. 33S Rge. 29  East  West

County MEADE

**ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List ALL E Logs run DUAL INDUCTION <input checked="" type="checkbox"/> MICROLOG <input checked="" type="checkbox"/> COMP NEUT DENS <input checked="" type="checkbox"/> SONIC <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datums <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">Name</th> <th style="width:30%;">Top</th> <th style="width:40%;">Datum</th> </tr> </thead> <tbody> <tr><td>HEEBNER</td><td>4320'</td><td>-1891'</td></tr> <tr><td>LANSING</td><td>4488'</td><td>-2059'</td></tr> <tr><td>KANSAS CITY</td><td>4968'</td><td>-2539'</td></tr> <tr><td>MARMATON</td><td>5111'</td><td>-2682'</td></tr> <tr><td>PAWNEE</td><td>5243'</td><td>-2814'</td></tr> <tr><td>CHEROKEE</td><td>5308'</td><td>-2879'</td></tr> <tr><td>MORROW</td><td>5620'</td><td>-3191'</td></tr> <tr><td>RTD</td><td>5800</td><td>-3371'</td></tr> </tbody> </table>	Name	Top	Datum	HEEBNER	4320'	-1891'	LANSING	4488'	-2059'	KANSAS CITY	4968'	-2539'	MARMATON	5111'	-2682'	PAWNEE	5243'	-2814'	CHEROKEE	5308'	-2879'	MORROW	5620'	-3191'	RTD	5800	-3371'
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CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	1539'	Lite/common	575/250	6% geel/3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD      NONE				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top    Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run Yes <input type="checkbox"/> No <input type="checkbox"/>
Date of First, Resumed Production, SWD or Inj <u>D&amp;A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <span style="float: right;">INJECTION</span>		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio      Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>PLUGGED</u>	

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
  
 JUN 4 2001  
  
 CONSERVATION DIVISION

# ALLIED CEMENTING CO., INC.

7515

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:

*Medicine Lake*

DATE <i>5/3/01</i>	SEC. <i>25</i>	TWP. <i>935</i>	RANGE <i>27W</i>	CALLED OUT	ON LOCATION <i>2:30 PM</i>	JOB START <i>5:30 PM</i>	JOB FINISH <i>8:00 AM</i>
LEASE <i>Delissa</i>	WELL# <i>1</i>	LOCATION <i>Medicine Lake State Park 1 1/2 S</i>			COUNTY <i>Medicine</i>	STATE <i>Ks</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<i>2E N15</i>			

CONTRACTOR *Cheyenne #6*  
 TYPE OF JOB *Rotary Plug*  
 HOLE SIZE *7 1/4* T.D. *5800*  
 CASING SIZE DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX *200* MINIMUM *50*  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

OWNER *SAM*

CEMENT  
 AMOUNT ORDERED  
*135 SKS 60/40 + 60 gel*

COMMON	<i>81</i>	@	<i>7.85</i>	<i>635.85</i>
POZMIX	<i>54</i>	@	<i>3.55</i>	<i>191.70</i>
GEL	<i>7</i>	@	<i>10.00</i>	<i>70.00</i>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>142</i>	@	<i>1.10</i>	<i>156.20</i>
MILEAGE	<i>142 x 60</i>		<i>.04</i>	<i>340.80</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Max*  
 # *343* HELPER *Shane*  
 BULK TRUCK  
 # *258* DRIVER *Larry*  
 BULK TRUCK  
 # DRIVER

TOTAL *1394.55*

### REMARKS:

### SERVICE

*Spot 50SK @ 1550*  
*50SK @ 750*  
*10 SK @ 40*  
*15 SK in Rat Hole*  
*10 SK in Mouse hole*

DEPTH OF JOB	<i>1550</i>			
PUMP TRUCK CHARGE				<i>520.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>50 mi</i>	@	<i>3.00</i>	<i>90.00</i>
PLUG		@		
		@		
		@		

TOTAL *610.00*

CHARGE TO: *PetroSantander USA*  
 STREET  
 CITY STATE ZIP

### FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX				
TOTAL CHARGE	<i>2004.55</i>			
DISCOUNT	<i>200.46</i>			
	<i>1804.09</i>			

IF PAID IN 30 DAY:

SIGNATURE *Tony Brash*

PRINTED NAME

