

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address 3017 N. Cypress Street  
Wichita, KS  
City/State/Zip 67226-4003  
Purchaser: None  
Operator Contact Person: Steve O'Neill  
Phone (316) 636-2737  
Contractor: Name: Sweetman Drilling, Inc.  
License: 5658  
Wellsite Geologist: David J. Goldak  
Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_  
Well Name: APR 11 1997  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3/1/97 3/8/97 3/9/97  
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20976-0000  
County Meade  
10'E & 5'S of  
-S2 - N2 - SW Sec. 7 Twp. 33s Rge. 29w  W  
1645 Feet from  N (circle one) Line of Section  
3950 Feet from  EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)  
Lease Name WINFREY TRUST "A" Well # 1-7  
Field Name Angell South  
Producing Formation None: D&A  
Elevation: Ground 2708' KB 2721'  
Total Depth 5058' PBTD None  
Amount of Surface Pipe Set and Cemented at 1548' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DRA 97 3-13-98  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm Fluid volume 1700 bbls  
Dewatering method used Evaporation / Hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Nichols Fluid Service, Inc.  
Lease Name JOHNSON #2-16 License No. 31983  
NE Quarter Sec. 16 Twp. 34s S Rng. 32w E/W  
County Seward Docket No. D-21572

APR 5  
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KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt  
Title Regulatory Geologist Date \_\_\_\_\_  
Subscribed and sworn to before me this 5th day of April  
19 97.  
Notary Public Deborah Ann Paulus  
Date Commission Expires January 8, 2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

DEBORAH ANN PAULUS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 1-8-2000



SIDE TWO

Operator Name McCoys Petroleum Corporation

Lease Name WINFREY TRUST "A" Well # 1-7

Sec. 7 Twp. 33S Rge. 29W

East

County Meade

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: ELI Wireline Services  
Radiation Guard Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached Log Tops

See Attached DST Reports

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1548'	MidCon	515	3%CaCl, 6#Gils

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None:D&A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled D&A  
(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

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ORIGINAL

McCoy Petroleum Corporation  
Winfrey Trust 'A' #1-7  
1645' FSL & 1330' FWL  
Section 7-33S-29W  
Meade County, Kansas  
API# 15-119-20,976  
Spud 3-01-97

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APR 17 1997

ACO-1 Continued

CONSERVATION DIVISION  
WICHITA, KS

Drill Stem Tests:

KCC  
APR 5

**DST #1 4852'- 4877' (Lansing 'G' Zone)**  
 Open 30", SI 60", Open 60", SI 90"  
 1st Open: Weak blow built to 11"  
 2nd Open: Weak blow built to OBB in 31"  
 Recovered: 30' Mud and Water Cut Oil (50% oil, 20% water, 30% mud)  
 100' Slightly Mud Cut Water  
 264' Saltwater (Chlorides 50,000 PPM)  
 FP: 42-134 / 128-149#  
 SIP: 1234-1098#

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**DST #2 5040'- 5058' (Kansas City Swope Zone)**  
 Open 30", SI 60", Open 60", SI 90"  
 1st Open: Strong blow incr to OBB in 4 min.  
 2nd Open: Strong blow incr to OBB in 10 min.  
 Recovered: 1635' Slightly Gas Cut Saltwater - trace of oil  
 105' Mud Cut Saltwater (Chlorides 60,000 PPM)  
 FP: 134-481 / 472-890#  
 SIP: 1633-1623#

Electric Log Tops:

Heebner Shale	4470	(-1749)
Lansing	4611	(-1890)
Lansing 'G' Zone	4864	(-2143)
Stark Shale	5050	(-2329)
Swope Zone	5055	(-2334)
RTD	5058	(-2337)
LTD	5058	(-2337)

RELEASED

SEP 16 1998

FROM CONFIDENTIAL



JOB SUMMARY

HALLIBURTON DIVISION *Midcontinent*  
HALLIBURTON LOCATION *Liberal Ks.*

BILLED ON TICKET NO. *185440*



DATE *3-9-97* PAGE NO. *1*

JOB LOG HAL-2013-C

CUSTOMER *McCoy Pet.* WELL NO. *1-7* LEASE *WINFREY* JOB TYPE *PTA*  
TICKET NO. *185440*

WELL DATA  
FIELD \_\_\_\_\_ SEC. *7* TWP. *33* RING. *29* COUNTY *meade* STATE *KS*  
FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS FROM \_\_\_\_\_ TO \_\_\_\_\_  
INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLAT COLLAR		
FLAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>T. Mullins</i>	<i>52947</i>	<i>Liberal</i>
<i>E. Broadfoot</i>	<i>75496</i>	<i>Liberal</i>
<i>D. Walkingstick</i>	<i>420045</i>	<i>Liberal</i>
<i>D. Walkingstick</i>	<i>50366-6610</i>	<i>Husoton</i>

DEPARTMENT *5001 CEMENT*  
DESCRIPTION OF JOB *PTA*  
*Plus #1 50 SKS, Plus #2 30SK, Plus #3 11SKS*  
*15SKS misc, 10SKS Bat Hole*

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE *[Signature]*

HALLIBURTON OPERATOR *Thomas J. Mullins* COPIES REQUESTED \_\_\_\_\_  
OPERATOR *Tim Broadfoot*

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<i>115</i>	<i>40/60 P02</i>		<i>B</i>	<i>6% Gel</i>	<i>1.66</i>	<i>13.1</i>

SUMMARY

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRES LUSH BBL-GAL. *50, 30* TYPE *H2O*  
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL-GAL. \_\_\_\_\_ PAD: BBL-GAL. \_\_\_\_\_  
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL-GAL. \_\_\_\_\_ DISPL BBL-GAL. \_\_\_\_\_  
SHUT-IN INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ CEMENT SLURRY BBL-GAL. *39*  
HYDRAULIC HORSEPOWER \_\_\_\_\_  
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
AVERAGE RATES IN BPM \_\_\_\_\_  
TREATING \_\_\_\_\_ DISPL \_\_\_\_\_ OVERALL \_\_\_\_\_  
CEMENT LEFT IN PIPE \_\_\_\_\_  
FEET \_\_\_\_\_ REASON \_\_\_\_\_

REMARKS  
*MS DS ON TO* *LOCT SURFACE*

CUSTOMER *McCoy Petroleum* LEASE *Winfrey* WELL NO. *1-7* JOB TYPE *PTA* DATE *3/11/97*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1200</i>							<i>CAUSED OUT - READY 1600</i>
	<i>1430</i>							<i>ON LOCT. - L.A.S.P.</i>
	<i>1615</i>							<i>Hook up to D.P. 1560 FT.</i>
	<i>1619</i>	<i>5.6</i>	<i>50</i>					<i>START H2O SPACER</i>
	<i>1628</i>	<i>5.6</i>	<i>15</i>			<i>260</i>		<i>START CMT 13.1#/GAL</i>
	<i>1631</i>	<i>5.6</i>	<i>14</i>					<i>START H2O DISPLACEMENT</i>
	<i>1633</i>					<i>0</i>		<i>SHUT DOWN - PULL UP TO 690 FT.</i>
	<i>1710</i>							<i>2nd Plug Hook up to D.P. 690 FT.</i>
	<i>1712</i>	<i>3.8</i>	<i>30</i>			<i>140</i>		<i>START H2O SPACER</i>
	<i>1720</i>	<i>3.8</i>	<i>9</i>					<i>START CMT 13.1#/GAL</i>
	<i>1722</i>	<i>3.8</i>	<i>6.8</i>					<i>START H2O DISPLACEMENT</i>
	<i>1724</i>					<i>0</i>		<i>SHUT DOWN PULL D.P. TO 40 FT.</i>
	<i>2030</i>	<i>3/4</i>	<i>3</i>			<i>50</i>		<i>3RD Plug Hook up to D.P. 40 FT.</i>
	<i>2035</i>							<i>SHUT OFF</i>
	<i>2040</i>	<i>3/4</i>	<i>3</i>			<i>50</i>		<i>Hook up M.H.</i>
	<i>2045</i>							<i>SHUT OFF</i>
	<i>2050</i>	<i>1</i>	<i>4.5</i>			<i>50</i>		<i>Hook up RH</i>
	<i>2055</i>							<i>SHUT OFF JOB OVER</i>

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APR 5 1997  
KANSAS CORPORATION COMMISSION  
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CONSERVATION DIVISION  
WICHITA, KS  
APR 11 1997

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ORIGINAL

FROM CONFIDENTIAL  
SEP 16 1998  
HALLIBURTON



# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

*Mid Cont*  
*L1525N, K6*

BILLED ON TICKET NO. *185548*

## WELL DATA

FIELD \_\_\_\_\_ SEC \_\_\_\_\_ TWP. \_\_\_\_\_ RNG \_\_\_\_\_ COUNTY *Monroe* STATE *K*

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

## JOB DATA

DATE	TIME	DATE	TIME	DATE	TIME	DATE	TIME
3-2	1300	3-2	1530	3-2	1900	3-2	2100

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>Y. Lee</i>	<i>470041</i>	<i>Liberal K</i>
<i>T. Milling</i>	<i>50934</i>	
	<i>75051</i>	
<i>C. Acker</i>	<i>51981</i>	<i>Hogew K</i>
	<i>15742</i>	
<i>P.</i>	<i>4461</i>	<i>11</i>
	<i>7649</i>	

### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
<i>8 3/4</i>	<i>1</i>	<i>Honey</i>
<i>Flange Collar</i>	<i>1</i>	<i>Honey</i>
<i>Flange</i>	<i>1</i>	<i>Honey</i>
<i>Guide Shoe</i>	<i>1</i>	<i>Honey</i>
<i>Centralizers</i>	<i>4</i>	<i>Honey</i>
<i>Bottom Plug</i>	<i>1</i>	<i>Honey</i>
<i>Top Plug</i>	<i>1</i>	<i>Honey</i>
<i>Head</i>	<i>1</i>	<i>Honey</i>
<i>Packer</i>	<i>1</i>	<i>Honey</i>
<i>Other</i>		

### MATERIALS

TREAT. FLUID	DENSITY	LB./GAL. API
DISPL. FLUID	DENSITY	LB./GAL. API
PROP. TYPE	SIZE	LB.
PROP. TYPE	SIZE	LB.
ACID TYPE	GAL.	%
ACID TYPE	GAL.	%
ACID TYPE	GAL.	%
SURFACTANT TYPE	GAL.	IN
NE AGENT TYPE	GAL.	IN
FLUID LOSS ADD. TYPE	GAL.-LB.	IN
GELLING AGENT TYPE	GAL.-LB.	IN
FRIC. RED. AGENT TYPE	GAL.-LB.	IN
BREAKER TYPE	GAL.-LB.	IN
BLOCKING AGENT TYPE	GAL.-LB.	IN
PERFPAC BALLS TYPE	QTY.	
OTHER		

DEPARTMENT *211201*

DESCRIPTION OF JOB *8 3/4 Surface*

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE *X Eugene Salas*

HALLIBURTON OPERATOR *Dennis Crow* COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK SACKED	ADDITIONS	YIELD CU.FT./SK.	MIXED LBS./GAL.
125	<i>Mid Cont</i>	<i>Brem Plus</i>	<i>3% CC</i>	<i>1 1/2" Hoop</i>	<i>6" Gilsbane</i>	<i>3.26</i>	<i>11.1</i>
190	<i>Mid Cont</i>	<i>Brem Plus</i>	<i>3% CC</i>	<i>1 1/2" Hoop</i>	<i>6" Gilsbane</i>	<i>3.22</i>	<i>11.1</i>
200	<i>Brem Plus</i>		<i>2% CC</i>	<i>1 1/2" Hoop</i>		<i>1.32</i>	<i>14.8</i>

## SUMMARY

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRELUSH: BBL.-GAL. \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_

SHUT-IN INSTANT \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. *229.2*

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET *39 57* REASON *Stop shot*

## REMARKS

CUSTOMER *McLoy Peter*

LEASE *Wiss Frey*

WELL NO. *1-7*

JOB TYPE *8 3/4 Surface*

TICKET NO. *185548*

DATE *3-2-97*



DATE *3-2-97* PAGE NO. \_\_\_\_\_

## JOB LOG HAL-2013-C

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							Time Called
	1530							Time Ready
	1530							Time on loc TO Start to Pbk DP & Pw. Co.
	1730							Start Pump Casing
	1900							Casing in Hole
	1910							Hook up to Create Casing
	1917							Checkmate Casing with Pump
	1925							Checkmate MUD To Ground Level
	1930							Hook up to Pump Truck
	1933							Start Shaper Ahead & Travel Top Plug
	2000	182.2						75 Start Mixing Cement
	2006	417.0						200 Start Tail Cement
	2007	229.2						200 Finish Mixing Cement
	2008							75 Shut Down
	2028							75 Start Displacement
	2035							150 Wash Pump & Lines
	2042							150 75 <sup>85</sup> in. Disp. Casing Cement - Shut Down
	2048							200 85 <sup>85</sup> Shut Down wait 10 min
	2055							Shut Down 85 <sup>85</sup>
	2100							350 Finish Displacement
								Finish Displacement
								4000 <sup>85</sup> Displacement
								Front Hold
								Casing 2 1/2" <sup>85</sup> / front To P.T
								36 <sup>85</sup>
								Thanks For Looking
								Halliburton
								Energy
								Dennis Crow & Crew