

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date November 1, 1985 month day year

API Number 15- 151-21, 738-0000

OPERATOR: License # 4606
Name Texas Crude Exploration, Inc.
Address 2100 Texas Crude Bldg, 801 Travis
City/State/Zip Houston, Texas 77002
Contact Person Michael A. Huhnke
Phone (713) 228-8888

Sec. 20 Twp. 28 S, Rg. 13
1800 Ft. from South Line of Section
4060 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5864 5929
Name Duke Drilling Company
City/State Wichita, Kansas

Nearest lease or unit boundary line 1220 feet
County Pratt
Lease Name Joann Ryan Well # 1

Well Drilled For: Well Class: Type Equipment:
XX Oil SWD Infield XX Mud Rotary
XX Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation 1958 feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Surface pipe by Alternate: 1 XX 2
Depth to bottom of fresh water 225
Depth to bottom of usable water 225
Surface pipe planned to be set +250
Projected Total Depth +5000 feet
Formation Arbuckle

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
cementing will be done immediately upon setting production casing.
Date 10-23-85 Signature of Operator or Agent Title Division Engineer

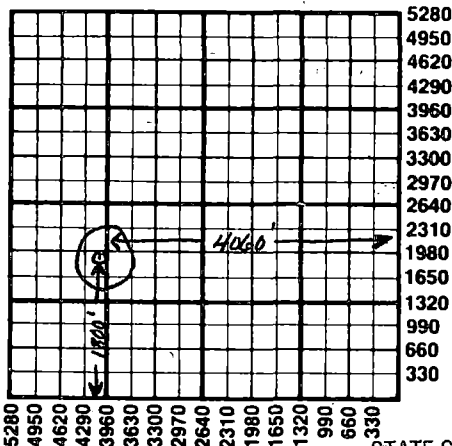
For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2
This Authorization Expires 4-28-86 Approved By 10-28-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

OCT 28 1980

CONSERVATION DIVISION
Wichita, Kansas

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238